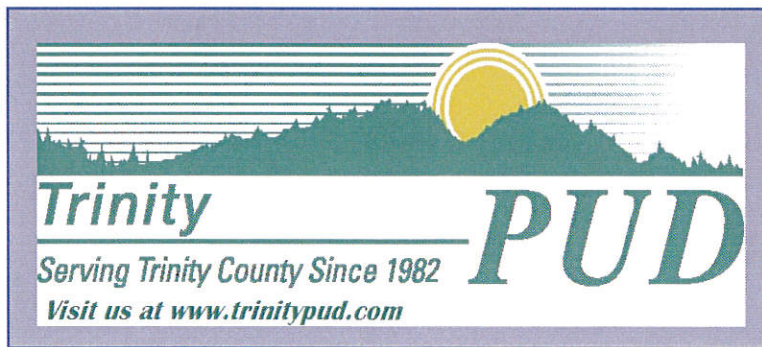


FISCAL YEAR 2015/2016  
BUDGET  
AND  
FIVE-YEAR FINANCIAL FORECAST



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# **TRINITY PUBLIC UTILITIES DISTRICT**

## **FY 15/16 BUDGET**

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# **BUDGET MEMORANDUM**



# Trinity Public Utilities District

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## Memorandum

**To:** Trinity P.U.D. Board of Directors  
**From:** Paul Hauser *Paul Hauser*  
**Date:** June 11, 2015  
**Re:** FY 15/16 Budget

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The Fiscal Year 15/16 Budget estimates operating receipts to be \$11,710,763 or approximately 8.7% more than last year's operating receipts of \$10,775,011. This includes \$9,715,791 for Operating Expenses and \$4,400,997 for Capital Expenditures. \$2,256,024 is budgeted from Reserves in order to balance the Budget. The Budget includes the carryover of \$170,000 for the Long Canyon Line Extension Project and the continued/extended Capital/System Improvement Plan (\$1,128,581). There are also a number of planned vehicle and trailer purchases as well as on-going maintenance of the System.

The current Fiscal Year will end with reserve balances that are approximately \$1.8 million more than projected in the FY 14/15 Budget. The largest reason for the reduction to reserves not being as great as forecasted is that capital projects and purchases anticipated in FY 14/15 have been delayed in to FY 15/16.

FY 15/16 should begin with nearly \$7.3 million in Contingency Reserves. However, this reserve will fall once the System Improvement Project commences in connection with the Five Year System Improvement Project Plan adopted during FY 13/14.

Due to the fact that the current water year is below normal for the fourth year in a row, the Five Year Financial Forecast assumes that the Drought Relief Surcharge will remain. The Five Year Financial Forecast converts the Deregulation Surcharge to a flat System Access Charge since the costs of deregulation have stabilized and will not decrease for the District.

The most sensitive aspect of the Budget is the Projected Load Growth. There are many moving pieces driving load growth that are difficult to predict. While the District saw a significant decrease to electric consumption over the past year, Staff believes this is primarily due to the extremely warm winter we experienced. The Mill has fully recovered from the fire and appears to be doing well, however the proposed increase to the spotted owl's critical habitat could negatively impact future mill operations causing reduced electric consumption. Of course, normal weather variations have a significant year-to-year influence on customer's electric usage.

The 15/16 budgeted Total Labor Costs continue to provide for overtime wages due to normal weather conditions. The previous two years have been very mild weather conditions and therefore the Budget has been conservative.

The significant non-recurring Capital Expenses for FY 15/16 are:

1. Scheduled replacement of the 2005 Freightliner Line Truck (\$225,000);
2. Continued work on Long Canyon Line Extensions (\$170,000);
3. Replacement of Lewiston Substation Transformers as provided for in System Improvement Plan implemented during FY 13/14.

Without some combination of exceptional load growth and significantly reduced power costs, a rate increase will be necessary in order to maintain operations and maintenance of the District's infrastructure. Any combination of decreased electric consumption and continued drought will hasten the need for a rate increase to prevent reserves from falling too low or having our debt service coverage ratio decrease below the minimum requirement.

The District should be able to maintain its Standard and Poors rating of AA- and Moody's A2 rating. However, it should be noted that any number of events, particularly legislative or regulatory mandates can alter the financial outlook. Nevertheless, the District is in little danger of losing its favorable comparison of rates with other California utilities. Staff expects that the total price the District's customers pay for their electric service will remain among the lowest, if not be the lowest, in California for many years into the future.

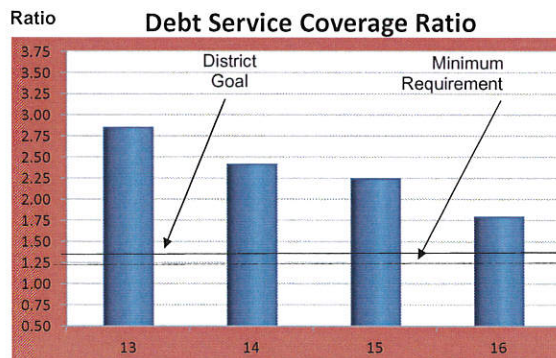
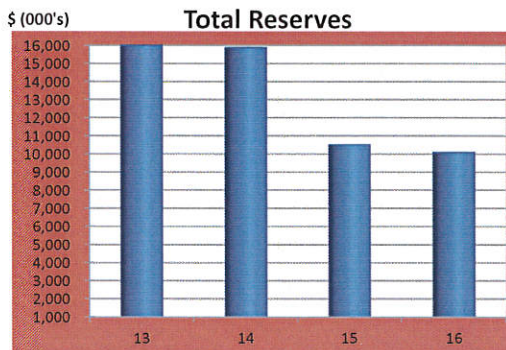
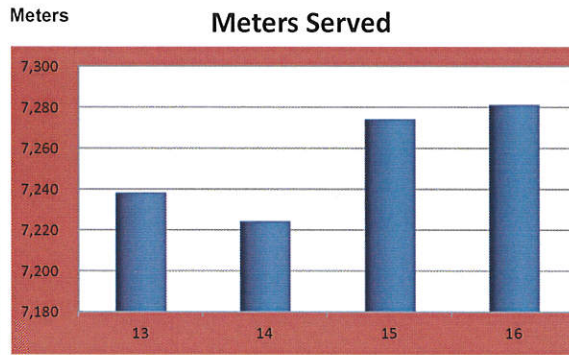
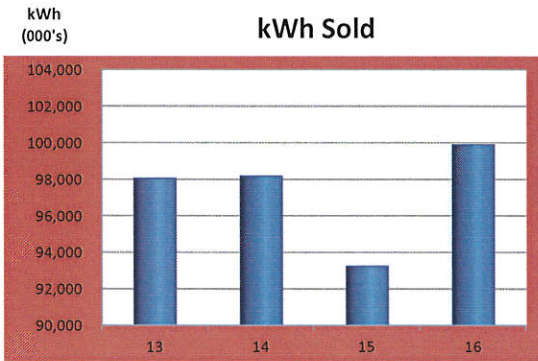
# **BUDGET**

## **FY 15/16**

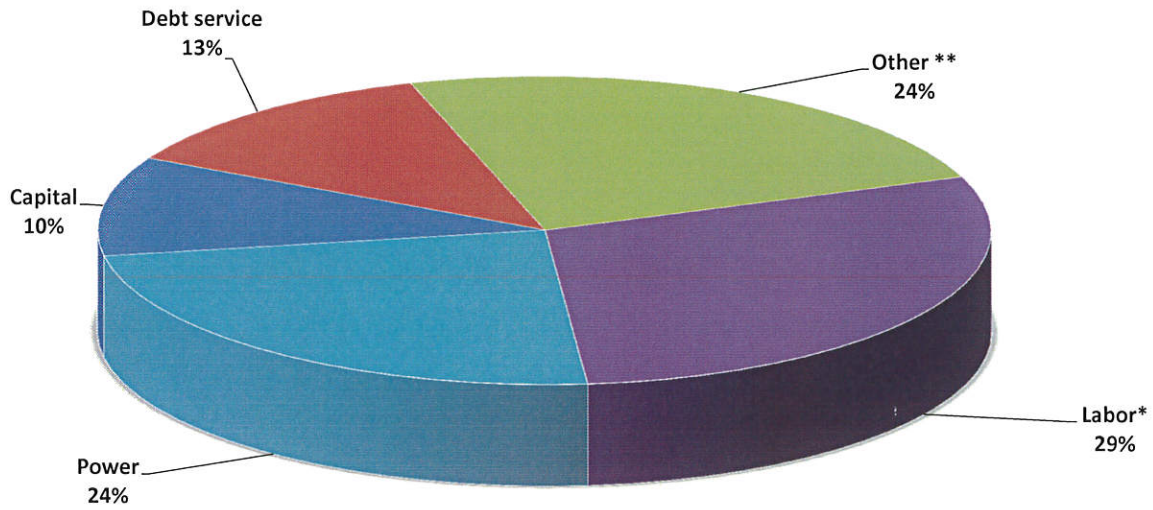
## Trinity Public Utilities District Budget Overview

### FY 15/16 Budget

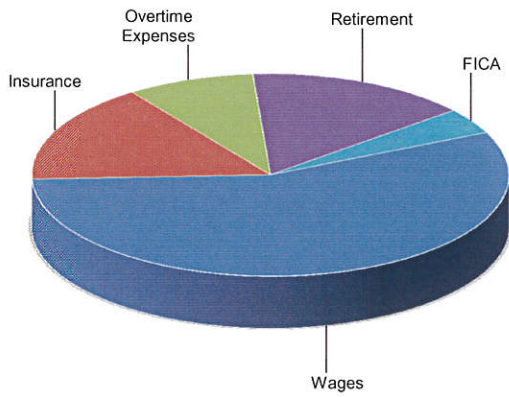
	12/13 (Actual)	13/14 (Actual)	Change	14/15 (Preliminary)	Change	15/16 (Budgeted)	Change
Operating receipts	9,854,412	11,400,166	15.7%	10,775,011	-5.5%	11,710,763	8.7%
Operating expenditures	8,039,988	8,909,967	10.8%	9,395,973	5.5%	9,715,791	3.4%
<b>Available for capital</b>	<b>1,814,424</b>	<b>2,490,199</b>	<b>37.2%</b>	<b>1,379,039</b>	<b>-44.6%</b>	<b>1,994,973</b>	<b>44.7%</b>
County/MCMS transactions	147,630	146,772	-0.6%	150,000	2.2%	150,000	0.0%
Capital outlay	2,092,567	1,981,224	-5.3%	1,960,332	-1.1%	4,400,997	124.5%
Bond/loan proceeds	-	(5,740,000)		-		-	
<b>Change in reserves</b>	<b>(130,513)</b>	<b>(5,084,253)</b>	<b>3795.6%</b>	<b>(431,293)</b>	<b>-91.5%</b>	<b>(2,256,024)</b>	<b>423.1%</b>
<b>Reserves balances (end of year)</b>							
Restricted	4,452,683	1,773,534	-60.2%	1,791,207	1.0%	1,770,675	-1.1%
Encumbered	584,003	1,090,096	86.7%	681,974	-37.4%	1,313,939	92.7%
Customer funds	86,780	94,449	8.8%	221,680	134.7%	218,049	-1.6%
Dedicated	62,700	224,300	257.7%	114,734	-48.8%	203,093	77.0%
<b>Total other reserves</b>	<b>5,186,166</b>	<b>3,182,380</b>	<b>-38.6%</b>	<b>2,809,594</b>	<b>-11.7%</b>	<b>3,505,757</b>	<b>24.8%</b>
Contingency reserves	10,681,243	7,339,783	-31.3%	7,281,275	-0.8%	4,329,088	-40.5%
<b>Total reserves</b>	<b>15,867,409</b>	<b>10,522,163</b>	<b>-33.7%</b>	<b>10,090,869</b>	<b>-4.1%</b>	<b>7,834,845</b>	<b>-22.4%</b>
<b>Debt service coverage ratio</b>	<b>2.41</b>	<b>2.24</b>	<b>-7.1%</b>	<b>1.79</b>	<b>-25.8%</b>	<b>2.14</b>	<b>19.6%</b>



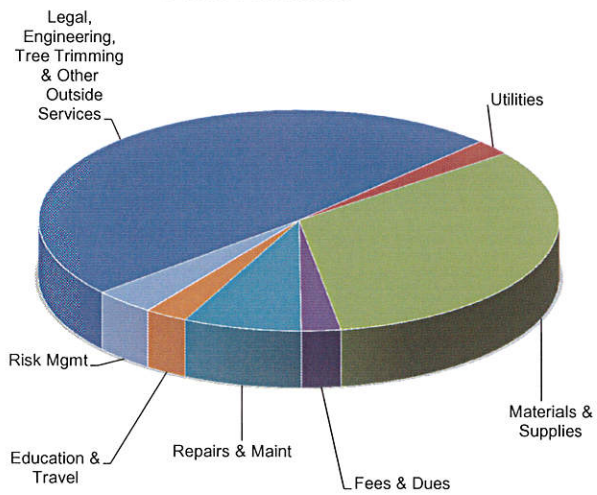
## Trinity Public Utilities District Costs by Activities FY 15/16 Budget



**Labor\***



**Other Activities\*\***





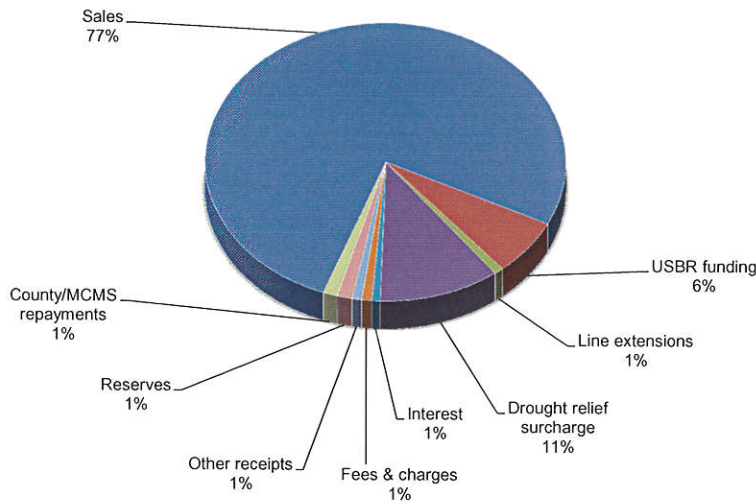
## Trinity Public Utilities District Budget Summary FY 15/16 Budget

	12/13 (Actual)	13/14 (Actual)	Change	14/15 (Preliminary)	Change	15/16 (Budgeted)	Change
<b>Revenues</b>							
Energy sales	7,275,129	7,421,540	2.0%	7,176,723	-3.3%	9,220,770	28.5%
Surcharge receipts	1,559,700	2,571,116	64.8%	2,491,469	-3.1%	1,304,505	-47.6%
Other receipts	1,019,583	1,407,510	38.0%	1,106,819	-21.4%	1,185,488	7.1%
<b>Total</b>	<b>9,854,412</b>	<b>11,400,166</b>	<b>15.7%</b>	<b>10,775,011</b>	<b>-5.5%</b>	<b>11,710,763</b>	<b>8.7%</b>
<b>Expenses</b>							
Power acquisition	2,662,928	2,634,067	-1.1%	3,512,224	33.3%	3,506,726	-0.2%
Operations & maintenance	2,472,493	2,371,399	-4.1%	2,283,334	-3.7%	2,442,690	7.0%
Customer accounts	784,822	811,823	3.4%	818,669	0.8%	751,915	-8.2%
Administrative & general	781,835	1,033,031	32.1%	981,473	-5.0%	1,211,625	23.4%
Debt & financing	1,337,910	2,059,647	53.9%	1,800,273	-12.6%	1,802,835	0.1%
<b>Total</b>	<b>8,039,988</b>	<b>8,909,967</b>	<b>10.8%</b>	<b>9,395,973</b>	<b>5.5%</b>	<b>9,715,791</b>	<b>3.4%</b>
<b>Available for capital</b>	<b>1,814,424</b>	<b>2,490,199</b>	<b>37.2%</b>	<b>1,379,039</b>	<b>-44.6%</b>	<b>1,994,973</b>	<b>44.7%</b>
<b>Capital outlay</b>							
Distribution/Transmission	1,955,003	1,714,419	-12.3%	1,828,540	6.7%	3,058,415	67.3%
Substations	-	16,443		-		1,128,581	
Customer accounts	130,097	179,505	38.0%	125,784	-29.9%	204,000	62.2%
Property and facilities	7,467	70,857		6,008		10,000	66.4%
<b>Total</b>	<b>2,092,567</b>	<b>1,981,224</b>	<b>-5.3%</b>	<b>1,960,332</b>	<b>-1.1%</b>	<b>4,400,997</b>	<b>124.5%</b>
<b>Bond proceeds</b>	<b>-</b>	<b>(5,740,000)</b>		<b>-</b>		<b>-</b>	
County/MCMS transactions	147,630	146,772		150,000		150,000	
<b>Change in reserves</b>	<b>(130,513)</b>	<b>(5,084,253)</b>	<b>3795.6%</b>	<b>(431,293)</b>	<b>-91.5%</b>	<b>(2,256,024)</b>	<b>423.1%</b>
<b>Reserves balances (end of year)</b>							
Restricted	4,452,683	1,773,534	-60.2%	1,791,207	1.0%	1,770,675	-1.1%
Encumbered	584,003	1,090,096	86.7%	681,974	-37.4%	1,313,939	92.7%
Customer funds	86,780	94,449	8.8%	221,680	134.7%	218,049	-1.6%
Dedicated	62,700	224,300	257.7%	114,734	-48.8%	203,093	77.0%
Contingency	10,681,243	7,339,783	-31.3%	7,281,275	-0.8%	4,329,088	-40.5%
<b>Total reserves</b>	<b>15,867,409</b>	<b>10,522,163</b>	<b>-33.7%</b>	<b>10,090,869</b>	<b>-4.1%</b>	<b>7,834,845</b>	<b>-22.4%</b>

## Trinity Public Utilities District Fund Sources and Uses Summary FY 15/16 Budget

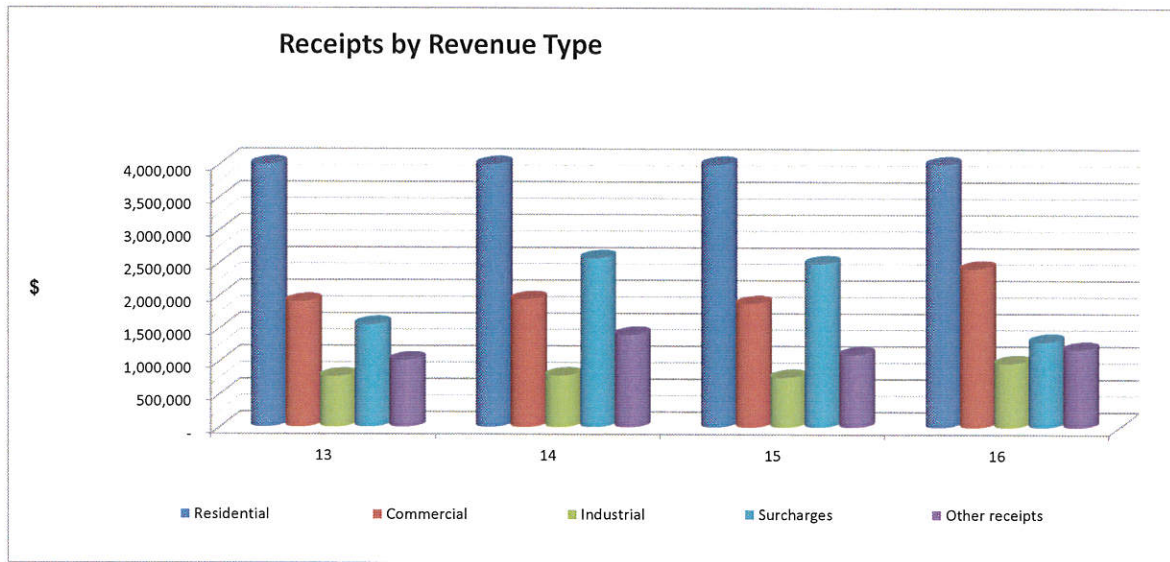
	12/13 (Actual)	13/14 (Actual)	Change	14/15 (Preliminary)	Change	15/16 (Budgeted)	Change
<b>Fund Sources</b>							
<b>Receipts</b>							
Energy sales	7,275,129	7,421,540	2.0%	7,176,723	-3.3%	9,220,770	28.5%
Other receipts	2,579,283	3,978,626	54.3%	3,598,289	-9.6%	2,489,994	-30.8%
<b>Total</b>	<b>9,854,412</b>	<b>11,400,166</b>	<b>15.7%</b>	<b>10,775,011</b>	<b>-5.5%</b>	<b>11,710,763</b>	<b>8.7%</b>
<b>Reserves/proceeds</b>							
County/MCMS repayments	147,630	143,114	-3.1%	150,000	4.8%	150,000	0.0%
Bond/Loan proceeds	-	-	-	-	-	-	-
Line extension loans	13,360	15,346	14.9%	13,514	-11.9%	3,842	-71.6%
Restricted reserves	-	-	-	-	-	-	-
Dedicated reserves	245,100	42,500	-82.7%	110,000	158.8%	162,567	47.8%
<b>Total</b>	<b>406,090</b>	<b>200,960</b>	<b>-50.5%</b>	<b>273,514</b>	<b>36.1%</b>	<b>316,409</b>	<b>15.7%</b>
<b>Total sources</b>	<b>10,260,502</b>	<b>11,601,126</b>	<b>13.1%</b>	<b>11,048,525</b>	<b>7.7%</b>	<b>12,027,172</b>	<b>8.9%</b>
<b>Fund Uses</b>							
Operating expenditures	8,039,988	8,909,967	10.8%	9,395,973	5.5%	9,715,791	3.4%
Capital outlay	2,092,567	1,981,224	-5.3%	1,960,332	-1.1%	4,400,997	124.5%
County/MCMS funding	-	-	-	-	-	-	-
Fund transfers	(1,619,649)	3,790,402	-334.0%	(249,272)	-106.6%	862,572	-446.0%
<b>Total uses</b>	<b>8,512,906</b>	<b>14,681,593</b>	<b>72.5%</b>	<b>11,107,033</b>	<b>-24.3%</b>	<b>14,979,359</b>	<b>34.9%</b>
<b>Change in contingency reserves</b>	<b>1,747,596</b>	<b>(3,080,467)</b>	<b>-276.3%</b>	<b>(58,508)</b>	<b>-98.1%</b>	<b>(2,952,187)</b>	<b>4945.8%</b>

**Sources  
FY 15/16**



## Trinity Public Utilities District Receipts Summary FY 15/16 Budget

	12/13 (Actual)	13/14 (Actual)	Change	14/15 (Preliminary)	Change	15/16 (Budgeted)	Change
<b>Sales</b>							
Zone A	3,716,218	3,841,705	3.4%	3,722,687	-3.1%	4,815,423	29.4%
Zone B	3,558,911	3,579,835	0.6%	3,454,036	-3.5%	4,405,347	27.5%
<b>Total Sales</b>	<b>7,275,129</b>	<b>7,421,540</b>	<b>2.0%</b>	<b>7,176,723</b>	<b>-3.3%</b>	<b>9,220,770</b>	<b>28.5%</b>
<b>Surcharges</b>							
Deregulation surcharge	1,388,858	1,385,173	-0.3%	1,342,167	-3.1%	-	-100.0%
Drought Relief surcharge	170,842	1,185,943	100.0%	1,149,303	-3.1%	1,304,505	13.5%
	<b>1,559,700</b>	<b>2,571,116</b>	<b>64.8%</b>	<b>2,491,469</b>	<b>-3.1%</b>	<b>1,304,505</b>	<b>-47.6%</b>
<b>Other receipts</b>							
Fees and charges	107,293	123,639	15.2%	106,097	-14.2%	109,601	3.3%
Line extensions	63,286	175,998	178.1%	172,413	-2.0%	93,824	-45.6%
Line extension amortizations	-	-	0.0%	-	0.0%	3,842	
Interest	48,661	33,785	-30.6%	23,231	-31.2%	90,843	291.0%
USBR funding	505,373	953,062	88.6%	763,281	-19.9%	788,570	3.3%
Joint pole/pole contact income	276,429	18,904	-93.2%	25,205	33.3%	19,093	-24.3%
Other misc. income	18,541	102,122	450.8%	16,592	-83.8%	100,000	502.7%
Uncollectibles	-	-	0.0%	-	0.0%	(20,286)	
<b>Total</b>	<b>1,019,583</b>	<b>1,407,510</b>	<b>38.0%</b>	<b>1,106,819</b>	<b>-21.4%</b>	<b>1,185,488</b>	<b>7.1%</b>
<b>Total</b>	<b>9,854,412</b>	<b>11,400,166</b>	<b>15.7%</b>	<b>10,775,011</b>	<b>-5.5%</b>	<b>11,710,763</b>	<b>8.7%</b>
Bond/Loan proceeds	-	(5,740,000)		-		-	
<b>Total receipts</b>	<b>9,854,412</b>	<b>5,660,166</b>	<b>-42.6%</b>	<b>10,775,011</b>	<b>90.4%</b>	<b>11,710,763</b>	<b>8.7%</b>



## Trinity Public Utilities District

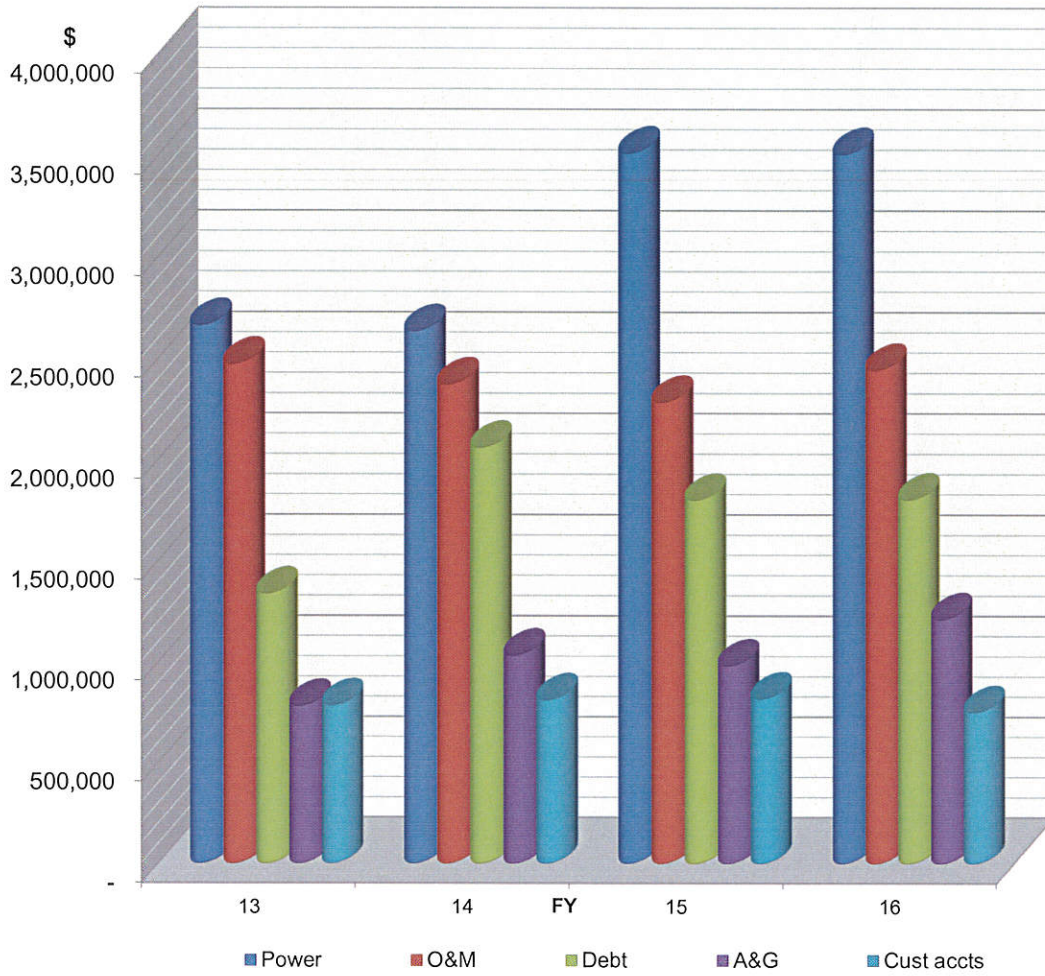
### Operating Expenditures Summary

FY 15/16 Budget

	12/13 (Actual)	13/14 (Actual)	Change	14/15 (Preliminary)	Change	15/16 (Budgeted)	Change
<b>Power acquisition</b>							
Purchased power	2,480,251	2,429,523	-2.0%	3,313,997	36.4%	3,325,335	0.3%
Transmission	(1,838)	-	-100.0%	-	0.0%	-	0.0%
USBR/WAPA O&M	-	-	-	-	0.0%	-	0.0%
Revenue adjustment clause	-	-	-	-	0.0%	-	0.0%
Other	184,515	204,544	10.9%	198,227	-3.1%	181,391	-8.5%
<b>Total</b>	<b>2,662,928</b>	<b>2,634,067</b>	<b>-1.1%</b>	<b>3,512,224</b>	<b>33.3%</b>	<b>3,506,726</b>	<b>-0.2%</b>
<b>Operations &amp; maintenance</b>							
System	52,901	70,381	33.0%	73,599	4.6%	225,453	206.3%
Overhead distribution	2,314,365	2,213,491	-4.4%	2,065,063	-6.7%	2,001,517	-3.1%
Transmission & UG distribution	22,483	30,262	34.6%	20,504	-32.2%	41,599	102.9%
Lighting	4,500	5,000	11.1%	4,000	-20.0%	11,291	100%
Buildings/property	23,680	7,900	-66.6%	10,836	37.2%	32,176	196.9%
Other	54,564	44,365	-18.7%	109,332	146.4%	130,655	19.5%
<b>Total</b>	<b>2,472,493</b>	<b>2,371,399</b>	<b>-4.1%</b>	<b>2,283,334</b>	<b>-3.7%</b>	<b>2,442,690</b>	<b>7.0%</b>
<b>Customer accounts</b>							
Account maintenance	646,036	580,614	-10.1%	580,507	0.0%	547,861	-5.6%
Meter reading/turtle maint.	77,659	170,304	119.3%	175,376	3.0%	138,783	-20.9%
Customer relations	60,107	60,455	0.6%	62,787	3.9%	63,272	0.8%
Other	1,020	450	-55.9%	-	-100.0%	2,000	0.0%
<b>Total</b>	<b>784,822</b>	<b>811,823</b>	<b>3.4%</b>	<b>818,669</b>	<b>0.8%</b>	<b>751,915</b>	<b>-8.2%</b>
<b>Administrative and general</b>							
Utilities	47,116	51,237	8.7%	58,400	14.0%	78,800	34.9%
Accounting	155,291	174,705	12.5%	190,211	8.9%	197,086	3.6%
Risk management	168,947	255,477	51.2%	220,762	-13.6%	221,232	0.2%
Community investment	-	-	-	-	0.0%	20,000	-
Dues and publications	39,877	49,566	24.3%	42,667	-13.9%	52,675	23.5%
Education and travel	42,006	65,665	56.3%	70,000	6.6%	90,000	28.6%
Supervision	123,155	128,000	3.9%	175,391	37.0%	117,038	-33.3%
Planning	85,450	91,082	6.6%	92,177	1.2%	93,269	1.2%
Legal	61,727	109,209	76.9%	48,104	-56.0%	83,712	74.0%
Economic Development	7,039	16,067	128.3%	13,369	100.0%	183,712	1274.2%
Misc. outside services	25,108	34,456	37.2%	14,440	-58.1%	22,400	55.1%
Other	26,119	57,567	120.4%	55,952	-2.8%	51,700	-7.6%
<b>Total</b>	<b>781,835</b>	<b>1,033,031</b>	<b>32.1%</b>	<b>981,473</b>	<b>-5.0%</b>	<b>1,211,625</b>	<b>23.4%</b>
<b>Debt and financing</b>							
Interest	576,253	1,349,884	134.3%	1,055,557	-21.8%	1,024,901	-2.9%
Principal	706,334	653,838	-7.4%	686,595	5.0%	719,616	4.8%
Other	55,323	55,925	1.1%	58,121	3.9%	58,318	0.3%
<b>Total</b>	<b>1,337,910</b>	<b>2,059,647</b>	<b>53.9%</b>	<b>1,800,273</b>	<b>-12.6%</b>	<b>1,802,835</b>	<b>0.1%</b>
<b>Total operating expenditures</b>	<b>8,039,988</b>	<b>8,909,967</b>	<b>10.8%</b>	<b>9,395,973</b>	<b>5.5%</b>	<b>9,715,791</b>	<b>3.4%</b>

# Trinity Public Utilities District

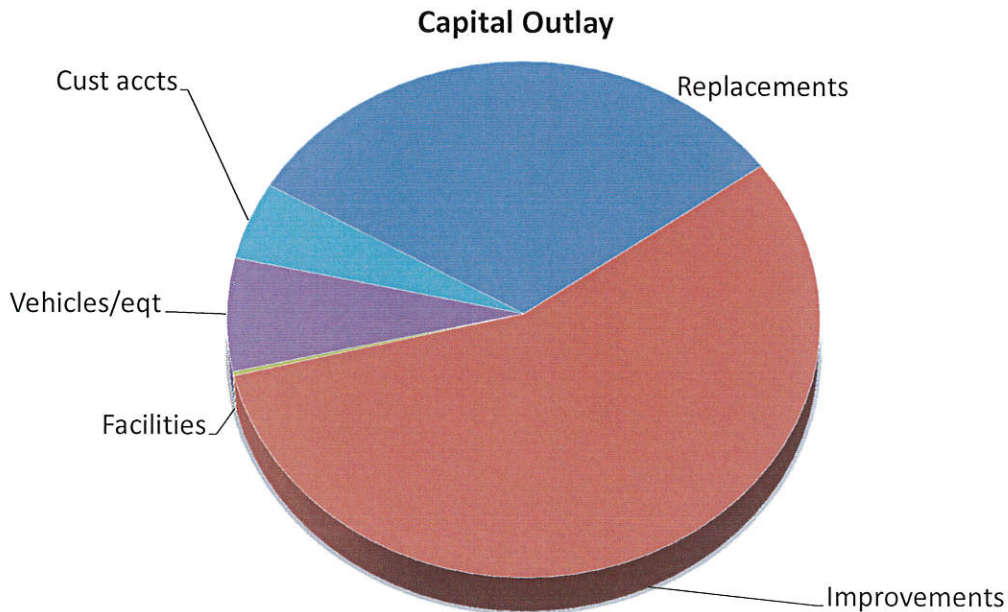
## Operating Expenditures



## Trinity Public Utilities District

### Capital Expenses

	FY 15/16 Budget						
	12/13 (Actual)	13/14 (Actual)	Change	14/15 (Preliminary)	Change	15/16 (Budgeted)	Change
<b>Distribution/Transmission</b>							
Replacements	1,319,173	1,019,599	-22.7%	957,062	-6.1%	1,321,433	38.1%
Improvements	408,859	469,411	14.8%	521,478	11.1%	1,203,982	130.9%
CIP	23,207	-	-100.0%	-	-	-	-
Direct Western tie	-	-	-	-	-	-	-
Lewiston generation	88,455	20,533	-76.8%	-	-100.0%	-	-
Long Canyon Project	-	117,922	-	300,000	-	170,000	-
#60 - 1998 Caterpillar Forklift	-	-	-	-	-	40,000	-
#24 - 2014 Ford Utility	-	-	-	50,000	-	-	100.0%
#61 - 2002 Tucker-Terra Snocat	-	-	-	-	-	-	-
#34 - 2014 F-550 Trouble truck	46,305	-	-	-	-	-	-
#14 - 2012 Ford F250	27,012	-	-	-	-	-	-
#15 - 2012 Ford F250	27,367	-	-	-	-	-	-
#43 - 2015 Freightliner line truck	-	-	-	-	-	225,000	100.0%
#53 - 1985 Altec pole trailer	-	-	-	-	-	20,000	-
#34 - 2014 F-550 Trouble truck	-	79,797	-	-	-	-	-
Radio Equipment - Repeater	-	-	-	-	-	50,000	-
Other/Previous years	14,625	7,157	-51.1%	-	-	28,000	-
<b>Total</b>	<b>1,955,003</b>	<b>1,714,419</b>	<b>-12.3%</b>	<b>1,828,540</b>	<b>6.7%</b>	<b>3,058,415</b>	<b>67.3%</b>
<b>Substations</b>							
CIP/Other	-	16,443	-	-	-	1,128,581	100.0%
<b>Total</b>	<b>-</b>	<b>16,443</b>	<b>0.0%</b>	<b>-</b>	<b>0.0%</b>	<b>1,128,581</b>	<b>100.0%</b>
<b>Customer accounts</b>							
Data processing/computers	53,263	61,527	15.5%	54,704	-11.1%	136,000	148.6%
Office machinery	10,262	-	100.0%	-	-	10,000	-
Automated meter reading/turtles	-	-	-	-	-	6,000	100.0%
NISC CIS software conversion	-	-	-	-	-	-	-
Mapping system	56,744	116,446	105.2%	71,080	-39.0%	52,000	-26.8%
Other	9,828	1,532	100.0%	-	-100.0%	-	-
<b>Total</b>	<b>130,097</b>	<b>179,505</b>	<b>38.0%</b>	<b>125,784</b>	<b>-29.9%</b>	<b>204,000</b>	<b>62.2%</b>
<b>Property/facilities</b>							
Yard	7,467	70,857	848.9%	6,008	-91.5%	10,000	66.4%
Facilities	-	-	-	-	-	-	100.0%
<b>Total</b>	<b>7,467</b>	<b>70,857</b>		<b>6,008</b>		<b>10,000</b>	<b>66.4%</b>
<b>Total capital outlay</b>	<b>2,092,567</b>	<b>1,981,224</b>	<b>-5.3%</b>	<b>1,960,332</b>	<b>-1.1%</b>	<b>4,400,997</b>	<b>124.5%</b>



## Trinity Public Utilities District Reserves Summary

### FY 15/16 Budget

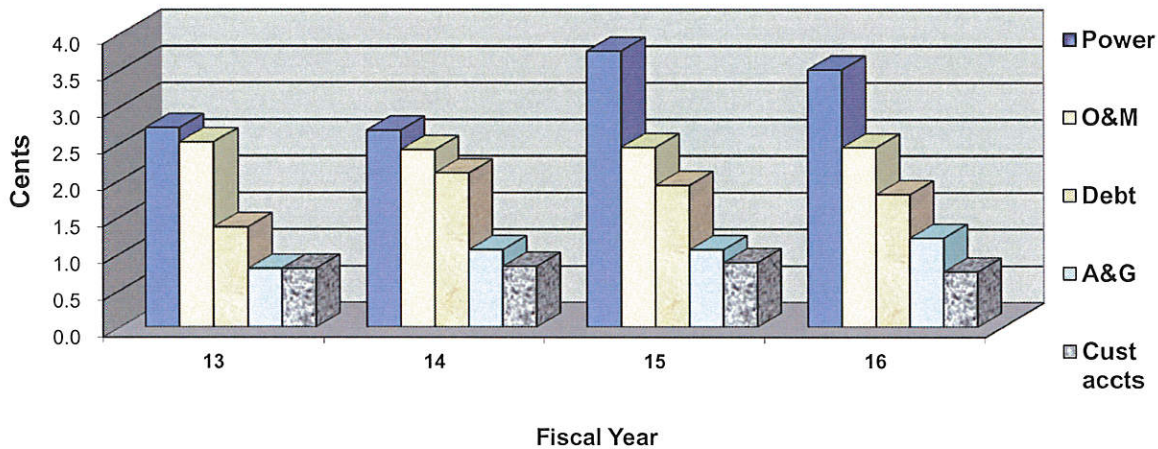
	12/13 (Actual)	13/14 (Actual)	Change	14/15 (Preliminary)	% Growth	15/16 (Budgeted)	Change
<b>Restricted</b>							
Bond/loan reserves	4,429,904	1,751,105	-60.5%	1,752,051	0.1%	1,752,051	0.0%
Cafeteria plan	22,778	22,429	-1.5%	39,156	74.6%	18,624	-52.4%
<b>Total</b>	<b>4,452,683</b>	<b>1,773,534</b>	<b>-60.2%</b>	<b>1,791,207</b>	<b>1.0%</b>	<b>1,770,675</b>	<b>-1.1%</b>
<b>Encumbered</b>							
Payables	287,297	793,389	176.2%	384,680	-51.5%	1,016,703	164.3%
Line extension loan fund	296,706	296,707	0.0%	297,294	0.2%	297,236	0.0%
	<b>584,003</b>	<b>1,090,096</b>	<b>86.7%</b>	<b>681,974</b>	<b>-37.4%</b>	<b>1,313,939</b>	<b>92.7%</b>
<b>Customer funds</b>							
Security deposits	63,700	71,369	12.0%	115,596	62.0%	115,666	0.1%
Construction advances	14,080	14,080	0.0%	97,084	589.5%	93,384	-3.8%
Community investments	2,000	2,000	0.0%	2,000	0.0%	2,000	0.0%
Maintenance agreements	7,000	7,000	0.0%	7,000	0.0%	7,000	0.0%
<b>Total</b>	<b>86,780</b>	<b>94,449</b>	<b>8.8%</b>	<b>221,680</b>	<b>134.7%</b>	<b>218,049</b>	<b>-1.6%</b>
<b>Dedicated</b>	<b>62,700</b>	<b>224,300</b>	<b>257.7%</b>	<b>114,734</b>	<b>-48.8%</b>	<b>203,093</b>	<b>77.0%</b>
<b>Contingency</b>	<b>10,681,243</b>	<b>7,339,783</b>	<b>-31.3%</b>	<b>7,281,275</b>	<b>-0.8%</b>	<b>4,329,088</b>	<b>-40.5%</b>
<b>Total reserves</b>	<b>15,867,409</b>	<b>10,522,163</b>	<b>-33.7%</b>	<b>10,090,869</b>	<b>-4.1%</b>	<b>7,834,845</b>	<b>-22.4%</b>

## Trinity Public Utilities District Performance Factors

### FY 15/16 Budget

	12/13 (Actual)	13/14 (Actual)	Change	14/15 (Preliminary)	Change	15/16 (Budgeted)	Change
<b>Average rate (cents/kWh)</b>	8.17	9.23		9.35	1.3%	9.75	4.3%
<b>Growth</b>							
Demand (mw)	22,882	24,175	5.7%	20,694	-0.144	24,000	16.0%
KWh purchased	108,184,338	108,306,613	0.1%	103,435,809	-4.5%	108,000,000	4.4%
KWh sold	98,046,742	98,181,828	0.1%	93,250,529	-5.0%	99,900,000	7.1%
Energy losses (%)	6.63%	6.66%	0.4%	7.09%	6.4%	7.50%	5.8%
<b>Meters</b>							
Meters served	7,238	7,224	-0.2%	7,274	0.7%	7,281	0.1%
Costs (\$/meter)							
Customer accounts	108	112	3.6%	113	0.2%	103	-8.2%
Labor	517	523	1.2%	533	1.8%	568	6.6%
Operating expenditures	1,111	1,232	11.0%	1,292	4.7%	1,334	3.3%
Expenditures including capital	1,400	1,544	10.3%	1,561	1.1%	1,939	24.2%
<b>Distribution</b>							
Miles of distribution line	571	573	0.4%	575	0.3%	577	0.3%
O&M cost including labor/mile	4,330	4,139	-4.4%	3,971	-4.0%	4,233	6.6%
Labor/mile	1,779	1,787	0.5%	1,781	-0.3%	1,775	-0.3%
<b>Costs/kWh sold (cents/kWh)</b>							
Power acquisition	2.7	2.7	-1.2%	3.8	40.4%	3.5	-6.8%
Operations & maintenance	2.5	2.4	-4.2%	2.4	1.4%	2.4	-0.1%
Customer accounts	0.8	0.8	3.3%	0.9	6.2%	0.8	-14.3%
Administrative & general	0.8	1.1	31.9%	1.1	0.0%	1.2	15.2%
Debt & financing	1.4	2.1	53.7%	1.9	-8.0%	1.8	-6.5%
<b>Uncollectible sales (\$)</b>							
	16,005	16,327	2.0%	15,789	-3.3%	20,286	28.5%
<b>Debt service coverage ratio</b>							
	2.41	2.24	-7.1%	1.79	-20.1%	2.14	19.6%
<b>Committed/mandated costs</b>							
(debt service, power, mandated O&M req.)	4,440,014	5,112,069	15.1%	5,711,043	11.7%	5,739,781	0.5%
<b>Discretionary/variable costs</b>							
(all other operating expenses, capital outlay)	5,692,541	6,040,115	6.1%	5,645,262	-6.5%	8,377,006	48.4%
<b>Capital replacements, System</b>							
	1,319,173	1,019,599	-22.7%	957,062	-6.1%	1,321,433	38%

### Costs in Cents per kWh

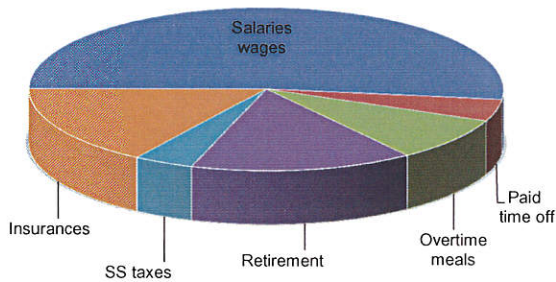




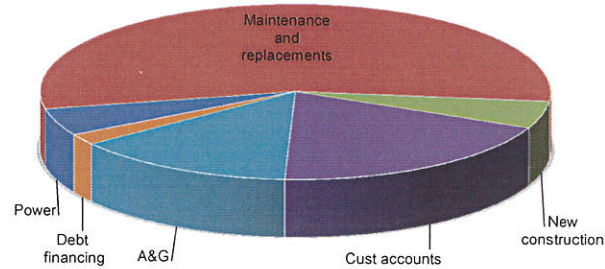
## Trinity Public Utilities District Labor Factors FY 15/16 Budget

	12/13 (Actual)	13/14 (Actual)	Change	14/15 (Preliminary)	Change	15/16 (Budgeted)	Change
<b>Labor components</b>							
Salaries and wages	1,996,249	2,079,731	4.2%	2,101,092	1.0%	2,146,629	2.2%
Paid time off	150,255	156,539	4.2%	171,682	9.7%	179,228	4.4%
Overtime/meals/standby	283,603	171,935	-39.4%	227,027	32.0%	358,158	57.8%
Retirement	587,975	604,057	2.7%	610,786	1.1%	624,475	2.2%
Social Security taxes	151,200	145,714	-3.6%	153,341	5.2%	169,102	10.3%
Insurance	572,882	620,366	8.3%	610,786	-1.5%	656,064	7.4%
<b>Total</b>	<b>3,742,164</b>	<b>3,778,342</b>	<b>1.0%</b>	<b>3,874,715</b>	<b>2.6%</b>	<b>4,133,656</b>	<b>6.7%</b>
<b>Labor distribution</b>							
Power acquisition	187,108	188,917	1.0%	193,736	2.6%	206,683	6.7%
Maintenance/replacements	2,058,190	2,078,088	1.0%	2,131,093	2.6%	2,273,511	6.7%
New construction	187,108	188,917	1.0%	193,736	2.6%	206,683	6.7%
Customer accounts	711,011	717,885	1.0%	736,196	2.6%	785,395	6.7%
Administrative & general	523,903	528,968	1.0%	542,460	2.6%	578,712	6.7%
Debt & financing	74,843	75,567	1.0%	77,494	2.6%	82,673	6.7%
<b>Total</b>	<b>3,742,164</b>	<b>3,778,342</b>	<b>1.0%</b>	<b>3,874,715</b>	<b>2.6%</b>	<b>4,133,656</b>	<b>6.7%</b>
<b>Labor costs per:</b>							
Mile of line	6,554	6,594	0.6%	6,739	2.2%	7,164	6.3%
KWh sold (cents)	3.82	3.85	0.8%	4.16	8.0%	4.14	-0.4%
Meter (\$)	517	523	1.2%	533	1.8%	568	6.6%
<b>Percent of total receipts</b>	<b>38.0%</b>	<b>33.1%</b>	<b>-12.7%</b>	<b>36.0%</b>	<b>8.5%</b>	<b>35.3%</b>	<b>-1.8%</b>

**Breakdown of Labor Dollar  
FY 15/16**



**Labor by Cost Center  
FY 15/16**



## Trinity Public Utilities District

### Projected Costs By Activity

<b>Power acquisition</b>	
Purchased power	3,325,335
Transmission	-
USBR O&M funding/BANC Costs	-
Metering	-
Other	25,000
	<u>3,350,335</u>
<b>Labor</b>	
Wages and salaries	2,296,376
Health insurance	654,714
Cafeteria plan	1,350
Retirement	624,475
Overtime and standby pay	314,803
Social Security taxes	159,442
Workers compensation	50,242
Retirement annuity	9,659
Meals/per diem	15,048
	<u>4,126,110</u>
<b>Materials and supplies</b>	
Operation supplies	30,000
System materials	788,500
Billing and Office supplies	15,000
Postage	35,000
Fuel	120,000
Tires	40,000
Small tools	25,000
Construction eqt	65,000
	<u>1,118,500</u>
<b>Outside services</b>	
Tree trimming/pole clearing	485,000
Road maint/right of way clearing	50,000
Hazardous waste disposal	15,000
Training	8,000
Storm assistance	217,000
Engineering, systems testing/routine maint	220,000
Power acquisition consulting	195,000
Human resources/consulting	5,000
Economic Development/consulting	150,000
Legal	75,000
Backhoes and excavators	40,000
All others	82,900
Auditing	30,000
Bill processing, collections	37,000
Janitorial	14,640
Computer programming	31,000
	<u>1,655,540</u>

## Trinity Public Utilities District

### Projected Costs By Activity

<b>Utilities</b>	
Electric	17,000
Water	2,500
Telephone	42,000
Garbage	12,000
Propane	2,000
Sewer	2,500
	<u>78,000</u>
<b>Rents and leases</b>	
Facilities rents	1,000
Equipment rents	4,500
	<u>5,500</u>
<b>Education and travel</b>	
	<u>90,000</u>
<b>Fees and permits</b>	
Land use permits	20,000
Pole contact fees	10,000
Dues and subscriptions	52,675
	<u>82,675</u>
<b>Risk management</b>	
Liability insurance	80,000
Damages	10,000
Safety	35,000
Wellness/cafeteria program	4,000
	<u>129,000</u>
<b>Repairs and maintenance</b>	
Repairs	144,000
Licensing agreements	84,560
Maintenance agreements	20,000
	<u>248,560</u>
<b>Debt service</b>	
Principal	719,616
Interest	1,024,901
Issuance costs	17,800
	<u>1,762,317</u>
<b>Capital outlay</b>	
Real property/facilities	10,000
System Improvements	-
Equipment	178,000
Capital projects	969,250
Vehicles	313,000
	<u>1,470,250</u>
<b>Total</b>	<u><u>14,116,787</u></u>

## Fiscal Year 2015/2016 Budget Notes

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### **Receipts**

#### **Sales:**

Retail kWh sales are estimated to decrease 5.0% from FY 13/14 to FY 14/15. Retail Sales revenue is estimated to decrease 3.3%. Staff is forecasting a 7.1% kWh sales growth factor for FY 15/16 which is realistically the 13/14 base. A 1.0% kWh sales growth factor is predicted for future years.

#### **Surcharges:**

In April 2015, the Department of Water Resources declared that the current water year was a Below Normal Water Year for the fourth year in a row. Accordingly, the Drought Relief Surcharge has been factored in to the 15/16 Budget Year.

In May, 2015 the District's Board approved a rate restructure in order to simplify the billing structure and to make it easier for customers to understand their bills. Staff calculated a flat charge and revenue neutral rate for each Rate Schedule that rolled the Deregulation Surcharge into the kWh rate. This resulted in a lower per kWh rate for each Rate Schedule.

### **Operating Expenses**

#### **Power Acquisition:**

The District's costs to purchase power increased 36.4% FY 13/14 to FY 14/15. This increase follows the 2.0% decrease from FY 12/13 to FY 13/14. Originally the District forecasted an increase of 57.7%, however Western increased the District's First Preference Percentage but applied the percentage to a decreased base which resulted in lower than forecasted power costs.

For FY 15/16, the District is forecasting power costs to remain stable. Western's calculation of the District's First Preference Percentage (FPP) increased 8.9% from 4.37% to 4.76% beginning October 2014. The increase to the FPP is primarily due to consecutive years of below average hydro generation. The increased FPP is however applied to a decreased Power Revenue Requirement which results in power costs remaining stable.

"Other Power Acquisition Costs" include \$181,000 for legislative advocacy (\$20,000), labor (\$106,000), energy consulting (\$5,000), legal costs (\$25,000) associated with general wholesale power issues and costs associated with the Balancing Authority of Northern California (\$25,000).

#### **Operations and Maintenance:**

O&M costs decreased from FY 13/14 to FY 14/15 by approximately 3.7%, which is mainly due to the very mild winter with no significant storms. The Budget for FY 15/16 is factoring in a conservative 7.0% increase from FY14/15 to FY 15/16 mainly due to additional costs associated with the four-year drought.

## Fiscal Year 2015/2016 Budget Notes

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### **Customer Accounts:**

Customer Accounts are projected to decrease by approximately 8.2% mainly due to a projected decrease in customer account maintenance. The District launched its website which enables customers to pay their bills online which has reduced Staff time in connection with customer account maintenance.

### **Administrative and General:**

The projected 14.9% increase to costs from FY 13/14 to 14/15 is now amounting to a 5.0% decrease mainly due to lower Legal and Risk Management costs. The FY 15/16 Budget includes a 23.4% increase mainly due to the anticipation of legal costs associated with completing the land trade transaction. The transaction did not occur in FY 12/13, 13/14 or 14/15 and therefore the budgeted amount has been carried forward resulting in the large percentage increase.

### **Debt and Financing:**

The 2003 Certificates of Participation were refunded during FY 13/14 (\$5,740,000). This reduces the debt service by approximately \$743,000 annually. The District's long-term debt consists of a loan from the California Infrastructure & Economic Development Bank (\$5.9 million) and 2010 Electric Utility Revenue Bonds (\$18.9 million).

### **Capital Outlay**

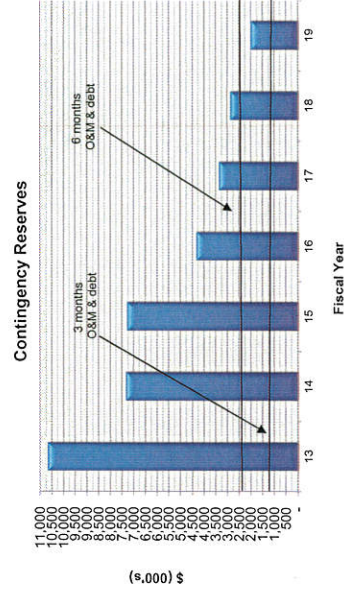
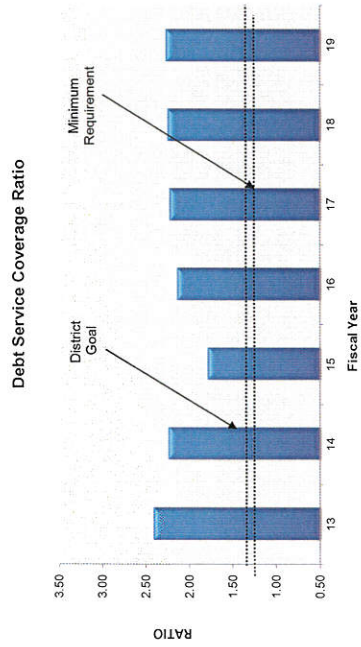
The FY 15/16 Budget reflects the following:

- The Lewiston Hydroelectric Project (Lewiston Project) was formally cancelled during FY 13/14 and therefore not included in the FY 15/16 Budget;
- System Replacements and Improvements including pole and distribution line replacements as well as system upgrades pursuant to a Capital Project Improvement Plan, which will be partially funded through money originally earmarked for the Lewiston Project;
- Nonrecurring Capital Costs for FY 15/16 many that have been previously included in dedicated funds are the purchase of a new Bucket Truck (\$225,000) (carried forward from FY 13/14 and 14/15), Pole Trailer (\$20,000), Cargo Trailer (\$10,000), Polaris 4x4 (\$18,000), Forklift (\$40,000), and installing a Repeater for the Radios (\$50,000);
- The Long Canyon Project commenced in FY 13/14 and is expected to continue through FY 15/16.

# **FIVE-YEAR FINANCIAL FORECAST**

## Trinity Public Utilities District Financial Forecast Overview

	12/13 (Actual)	13/14 (Actual)	14/15 (Preliminary)	13-15 % Growth	15/16 (Budgeted)	16/17 (Projected)	17/18 (Projected)	18/19 (Projected)	19/20 (Projected)	16-20 % Growth
Operating receipts	9,854,412	11,400,166	10,775,011	4.7%	11,710,763	11,923,061	12,059,686	12,225,718	12,225,718	1.1%
Operating expenditures	8,039,988	8,909,967	9,395,973	8.4%	9,715,791	9,657,038	9,753,829	9,851,167	9,949,073	0.6%
Available for capital	1,814,424	2,490,199	1,379,039	-12.0%	1,994,973	2,138,388	2,169,233	2,208,520	2,276,645	3.5%
Capital outlay	2,092,567	1,964,781	1,960,332	-3.2%	4,332,987	3,196,022	2,990,854	3,145,937	2,883,299	-8.4%
Bond/loan proceeds	-	(5,740,000)	-	-	-	-	-	-	-	-
Net County/MCMS repayments	147,630	146,772	150,000	0.8%	150,000	150,000	150,000	150,000	150,000	0.0%
Change in total reserves	(130,513)	(5,067,810)	(431,293)	115.2%	(2,188,024)	(907,634)	(671,621)	(787,417)	(456,654)	-19.8%
<b>Reserves balances (end of year)</b>										
Other reserves	5,186,166	3,182,380	2,809,594	-22.9%	3,505,757	3,562,954	3,393,586	3,428,078	3,343,906	-1%
Contingency reserves	10,681,243	7,339,783	7,281,275	-15.9%	4,329,088	3,364,258	2,862,004	1,996,295	1,625,813	-15.6%
Total reserves	15,867,409	10,522,163	10,090,869	-18.2%	7,834,845	6,927,211	6,255,590	5,426,373	4,969,719	-9.1%
Debt service coverage ratio	2.41	2.24	1.79	-12.9%	2.14	2.23	2.25	2.27	2.31	1.9%



Trinity Public Utilities District

Forecast Summary

	12/13 (Actual)	13/14 (Actual)	14/15 (Preliminary)	13-15 % Growth	15/16 (Budgeted)	16/17 (Projected)	17/18 (Projected)	18/19 (Projected)	19/20 (Projected)	16-20 % Growth
<b>Revenues</b>										
Energy sales	7,275,129	7,421,540	7,176,723	-0.7%	9,220,770	9,306,090	9,399,151	9,493,142	9,619,508	1.1%
Surcharge receipts	1,559,700	2,571,116	2,491,469	29.9%	1,304,505	1,330,596	1,357,208	1,384,352	1,412,039	2.1%
Other receipts	1,019,583	1,407,510	1,106,819	4.3%	1,158,740	1,185,488	1,166,703	1,182,192	1,194,172	0.2%
<b>Total</b>	<b>9,854,412</b>	<b>11,400,166</b>	<b>10,775,011</b>	<b>4.7%</b>	<b>11,710,763</b>	<b>11,795,426</b>	<b>11,923,061</b>	<b>12,059,686</b>	<b>12,225,718</b>	<b>3.3%</b>
<b>Expenses</b>										
Power acquisition	2,662,928	2,634,067	3,512,224	15.9%	3,506,726	3,546,478	3,583,903	3,621,754	3,660,037	1.1%
Operations & maintenance	2,472,493	2,371,399	2,283,334	-3.8%	2,442,690	2,474,958	2,507,687	2,540,882	2,574,553	1.3%
Customer accounts	784,822	811,823	818,669	2.2%	751,915	760,863	769,917	779,079	788,350	1.2%
Administrative & general	781,835	1,033,031	981,473	12.8%	1,211,625	1,114,546	1,132,834	1,151,498	1,170,545	-0.8%
Debt & financing	1,337,910	2,059,647	1,800,273	17.3%	1,802,835	1,760,192	1,759,488	1,757,954	1,755,587	-0.7%
<b>Total</b>	<b>8,039,988</b>	<b>8,909,967</b>	<b>9,395,973</b>	<b>8.4%</b>	<b>9,715,971</b>	<b>9,657,038</b>	<b>9,753,829</b>	<b>9,851,167</b>	<b>9,949,073</b>	<b>0.6%</b>
<b>Available for capital</b>	<b>1,814,424</b>	<b>2,490,199</b>	<b>1,379,039</b>	<b>-12.0%</b>	<b>1,994,973</b>	<b>2,138,388</b>	<b>2,169,233</b>	<b>2,208,520</b>	<b>2,276,645</b>	<b>3.5%</b>
Capital outlay	2,092,567	1,964,781	1,960,332	-3.2%	4,332,997	3,196,022	2,990,854	3,145,937	2,883,299	-8.4%
Bond proceeds	-	(5,740,000)	-	-	-	-	-	-	-	-
County/MCMS funding	147,630	146,772	150,000	0.8%	150,000	150,000	150,000	150,000	150,000	0.0%
County/MCMS repayments	(130,513)	(5,067,810)	(431,293)	115.2%	(2,188,024)	(907,634)	(671,621)	(787,417)	(456,654)	-19.8%
<b>Change in total reserves</b>										
<b>Reserves balances</b>										
(end of year)										
Encumbered	584,003	1,090,096	681,974	8.4%	1,313,939	1,325,948	1,337,958	1,350,112	1,362,409	0.9%
Restricted Reserves	4,452,683	1,773,534	1,791,207	5.7%	1,770,675	1,771,129	1,772,037	1,772,513	1,773,000	3.1%
Customer funds	86,780	94,449	221,680	77.7%	218,049	214,190	212,311	210,414	208,497	-1.1%
Dedicated	62,700	224,300	114,734	41.5%	203,093	251,687	71,280	95,040	-	-25.0%
<b>Total other reserves</b>	<b>5,186,166</b>	<b>3,182,380</b>	<b>2,809,594</b>	<b>-22.9%</b>	<b>3,505,757</b>	<b>3,562,954</b>	<b>3,393,586</b>	<b>3,428,078</b>	<b>3,343,906</b>	<b>-1.2%</b>
<b>Contingency fund</b>	<b>10,681,243</b>	<b>7,339,783</b>	<b>7,281,275</b>	<b>-15.9%</b>	<b>4,329,088</b>	<b>3,364,258</b>	<b>2,862,004</b>	<b>1,998,295</b>	<b>1,625,813</b>	<b>-15.6%</b>
<b>Total reserves</b>	<b>15,867,409</b>	<b>10,522,163</b>	<b>10,090,869</b>	<b>-18.2%</b>	<b>7,834,845</b>	<b>6,927,211</b>	<b>6,255,590</b>	<b>5,426,373</b>	<b>4,969,719</b>	<b>-9.1%</b>



## Trinity Public Utilities District Forecast of Fund Sources and Uses

Fund Sources	12/13 (Actual)	13/14 (Actual)	14/15 (Preliminary)	15/16 (Budgeted)	16/17 (Projected)	17/18 (Projected)	18/19 (Projected)	19/20 (Projected)	16-20 % Growth
Receipts									
Energy sales	7,275,129	7,421,540	7,176,723	9,220,770	9,306,090	9,399,151	9,493,142	9,619,508	1.1%
Surcharge receipts	1,559,700	2,571,116	2,491,469	1,304,505	1,330,596	1,384,208	1,384,352	1,412,039	2.1%
Other receipts	1,019,583	1,407,510	1,106,819	1,185,488	1,158,740	1,166,703	1,182,192	1,194,172	0.2%
<b>Total</b>	<b>9,854,412</b>	<b>11,400,166</b>	<b>10,775,011</b>	<b>11,710,763</b>	<b>11,795,426</b>	<b>11,923,061</b>	<b>12,059,686</b>	<b>12,225,718</b>	<b>1.1%</b>
<b>Reserves/proceeds</b>									
County/MCMS repayments	147,630	143,114	150,000	150,000	150,000	150,000	150,000	150,000	0.0%
Bond/Loan proceeds	-	-	-	-	-	-	-	-	-
Line extension loans	13,360	15,346	13,514	3,842	8,917	8,914	8,912	8,909	33.0%
Restricted reserves	245,100	42,500	110,000	162,567	16,000	204,167	-	95,040	-10.4%
Dedicated reserves	406,090	200,960	273,514	316,409	174,917	363,081	158,912	253,949	-4.9%
<b>Total</b>	<b>10,260,502</b>	<b>11,601,126</b>	<b>11,048,525</b>	<b>12,027,172</b>	<b>11,970,343</b>	<b>12,286,142</b>	<b>12,218,598</b>	<b>12,479,667</b>	<b>0.9%</b>
<b>Fund Uses</b>									
Operating expenditures	8,039,988	8,909,967	9,395,973	9,715,791	9,657,038	9,753,829	9,851,167	9,949,073	0.6%
Capital outlay	2,092,567	1,964,781	1,960,332	4,332,997	3,196,022	2,990,854	3,145,937	2,883,299	-8.4%
County/MCMS funding	-	-	-	-	-	-	-	-	-
Fund transfers	(1,619,649)	3,790,402	(249,272)	862,572	82,114	43,713	43,404	19,777	-24.4%
<b>Total uses</b>	<b>8,512,906</b>	<b>14,665,150</b>	<b>11,107,033</b>	<b>14,911,359</b>	<b>12,935,174</b>	<b>12,788,396</b>	<b>13,040,507</b>	<b>12,852,149</b>	<b>-3.5%</b>
<b>Change in contingency reserves</b>	<b>1,747,596</b>	<b>(3,064,024)</b>	<b>(58,508)</b>	<b>(2,884,187)</b>	<b>(964,831)</b>	<b>(502,254)</b>	<b>(821,909)</b>	<b>(372,482)</b>	<b>-21.8%</b>

### Trinity Public Utilities District Forecast of Capital Outlay

	12/13	13/14	14/15	13-15	15/16	16/17	17/18	18/19	19/20	16-20
	(Actual)	(Actual)	(Preliminary)	% Growth	(Budgeted)	(Projected)	(Projected)	(Projected)	(Projected)	% Growth
<b>Distribution/Transmission</b>										
Replacements	1,319,173	1,019,599	957,062	-13.7%	1,321,433	1,350,530	1,380,267	1,410,659	1,441,720	2.3%
Improvements	408,859	469,411	521,478	13.8%	1,203,982	1,230,493	1,257,587	1,285,278	1,313,578	2.3%
CIP	23,207	-	-	-50.0%	-	-	-	-	-	-
Direct Western tie	-	-	-	-	-	-	-	-	-	-
Transmission	-	-	-	-	-	-	-	-	-	0.0%
Lewisston generation	88,455	20,533	-	-50.0%	-	-	-	-	-	-
Long Canyon Project	-	117,922	300,000	-	170,000	-	-	-	-	-
#44 - 2010 Freightliner line truck	-	-	-	-	-	-	-	245,000	-	-
#11 - 1999 Chrysler sedan	-	-	-	-	-	-	-	-	-	-
#34 - 2014 F-550 Trouble truck	-	79,797	-	-	-	-	-	-	-	-
#18 - 2010 Ford F350 4x4 Pickup	-	-	-	-	-	42,000	-	-	-	-
#52 - 2001 Wells Cargo trailer	-	-	-	-	10,000	-	-	-	-	-
#60 - 1998 Caterpillar Forklift	-	-	-	-	40,000	-	-	-	-	-
#24 - 2014 Ford Utility	-	-	50,000	-	-	-	-	-	-	-
#54 - 2002 Big Tex utility trailer	-	-	-	-	-	-	-	-	-	-
#56 - 2003 Big Tex utility trailer	-	-	-	-	-	-	-	-	-	-
#61 - 2002 Tucker-Terra Snocat	-	-	-	-	-	180,000	-	-	-	-
#14 - 2012 Ford F-350 4x4 Utility truck	46,305	-	-	-	-	20,000	-	-	-	-
#57 - 2003 Maxi-hilt snowcat trailer	-	-	-	-	-	30,000	-	-	-	-
#65 - 2003 Tucker-Terra boom Snowcat	-	-	-	-	-	185,000	-	-	-	-
#53 - 1985 Altec pole trailer	-	-	-	-	20,000	-	-	-	-	-
#16 - 2013 Ford F-150	-	-	-	-	-	-	-	38,500	-	-
#17 - 2013 Ford F-150	-	-	-	-	-	-	-	38,500	-	-
#27 - 2004 Chevy 1 ton flatbed	-	-	-	-	-	-	-	-	-	-
#14 - 2012 Ford F250	27,012	-	-	-	-	-	-	-	-	-
#15 - 2012 Ford F250	27,367	-	-	-	225,000	-	-	-	-	-
#43 - 2015 Freightliner line truck	-	-	-	-	-	-	-	-	-	-
#19 - 2007 Chevy Silverado	-	-	-	-	-	30,000	-	-	-	-
#37 - 2010 Freightliner LG bucket truck	-	-	-	-	-	-	225,000	-	-	-
#66 - 2007 Polaris 4x4 OHV	-	-	-	-	-	-	-	-	-	-
Future large field vehicle replacement	-	-	-	-	-	-	-	-	-	-
Other	14,825	7,157	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1,955,003</b>	<b>1,714,419</b>	<b>1,828,540</b>	<b>-3.2%</b>	<b>2,990,415</b>	<b>3,068,022</b>	<b>2,862,854</b>	<b>3,017,937</b>	<b>2,755,299</b>	<b>-2.0%</b>
<b>Substations</b>					<b>1,128,581</b>					<b>0.0%</b>
<b>Customer accounts</b>										
Data processing/computers	53,263	61,527	54,704	1.4%	136,000	60,000	60,000	60,000	60,000	-14.0%
Office machinery	10,262	-	-	-	10,000	-	-	-	-	-
Automated meter reading/turtles	-	-	-	-	6,000	6,000	6,000	6,000	6,000	0.0%
Mapping system	56,744	116,446	71,080	12.6%	52,000	52,000	52,000	52,000	52,000	0.0%
NISC CIS software conversion	-	-	-	-	-	-	-	-	-	-
Other	9,828	1,532	-	-	-	-	-	-	-	-
<b>Total</b>	<b>130,097</b>	<b>179,505</b>	<b>125,784</b>	<b>-1.7%</b>	<b>204,000</b>	<b>118,000</b>	<b>118,000</b>	<b>118,000</b>	<b>118,000</b>	<b>-10.5%</b>
<b>Property/facilities</b>										
	7,467	70,857	6,008	-9.8%	10,000	10,000	10,000	10,000	10,000	0.0%
<b>Total capital outlay</b>	<b>2,092,567</b>	<b>1,964,781</b>	<b>1,960,332</b>	<b>-3.2%</b>	<b>4,332,997</b>	<b>3,196,022</b>	<b>2,990,854</b>	<b>3,145,937</b>	<b>2,883,299</b>	<b>-8.4%</b>

Trinity Public Utilities District  
Forecast of Reserves

	12/13 (Actual)	13/14 (Actual)	14/15 (Preliminary)	15/16 (Budgeted)	16/17 (Projected)	17/18 (Projected)	18/19 (Projected)	19/20 (Projected)	16-20 % Growth
<b>Restricted</b>									
Bond/loan reserves	4,429,904	1,751,105	1,752,051	1,752,051	1,752,051	1,752,051	1,752,051	1,752,051	0.0%
Cafeteria plan	22,778	22,429	39,156	18,624	19,078	19,986	20,462	20,949	3.1%
<b>Total</b>	<b>4,452,683</b>	<b>1,773,534</b>	<b>1,791,207</b>	<b>1,770,675</b>	<b>1,771,129</b>	<b>1,772,037</b>	<b>1,772,513</b>	<b>1,773,000</b>	<b>3.1%</b>
<b>Encumbered</b>									
Line extension loan fund	286,706	296,707	297,294	297,236	297,147	297,058	296,969	296,879	0.0%
Payables	287,297	793,389	384,680	1,016,703	1,028,802	1,040,900	1,053,143	1,065,530	1.2%
<b>Total</b>	<b>584,003</b>	<b>1,090,096</b>	<b>681,974</b>	<b>1,313,939</b>	<b>1,325,948</b>	<b>1,337,958</b>	<b>1,350,112</b>	<b>1,362,409</b>	<b>1.2%</b>
<b>Customer funds</b>									
Security deposits	63,700	71,369	115,596	115,666	115,701	115,737	115,773	115,809	0.0%
Construction advances	14,080	14,080	97,084	93,384	91,488	89,574	87,641	85,688	-2.1%
Community investments	2,000	2,000	2,000	2,000	-	-	-	-	-25.0%
Maintenance agreements	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	0.0%
<b>Total</b>	<b>86,780</b>	<b>94,449</b>	<b>221,680</b>	<b>218,049</b>	<b>214,190</b>	<b>212,311</b>	<b>210,414</b>	<b>208,497</b>	<b>-1.1%</b>
<b>Dedicated</b>	<b>62,700</b>	<b>224,300</b>	<b>114,734</b>	<b>203,093</b>	<b>251,687</b>	<b>71,280</b>	<b>95,040</b>	<b>-</b>	<b>-25.0%</b>
<b>Contingency fund</b>									
Contingency	10,681,243	7,339,783	7,281,275	4,329,088	3,364,258	2,862,004	1,998,295	1,625,813	-15.6%
<b>Total</b>	<b>10,681,243</b>	<b>7,339,783</b>	<b>7,281,275</b>	<b>4,329,088</b>	<b>3,364,258</b>	<b>2,862,004</b>	<b>1,998,295</b>	<b>1,625,813</b>	<b>-15.6%</b>
<b>Total reserves</b>	<b>15,867,409</b>	<b>10,522,163</b>	<b>10,090,869</b>	<b>7,834,845</b>	<b>6,927,211</b>	<b>6,255,590</b>	<b>5,426,373</b>	<b>4,969,719</b>	

Trinity Public Utilities District

Forecast of Performance Factors

	12/13 (Actual)	13/14 (Actual)	14/15 (Preliminary)	13-15 % Growth	15/16 (Budgeted)	16/17 (Projected)	17/18 (Projected)	18/19 (Projected)	19/20 (Projected)	16-20 % Growth
<b>Average rate (cents/kWh)</b>	8.17	9.23	9.35	7.2%	9.75	9.75	9.76	9.78	9.82	0.2%
<b>Growth</b>										
Demand (mw)	22,882	24,175	20,694	-4.8%	24,000	24,240	24,482	24,727	24,974	1.0%
KWh purchased (000's)	108,184	108,307	103,436	-2.2%	108,000	109,080	110,171	111,273	112,385	1.0%
KWh sold (000's)	98,047	98,182	93,251	-2.4%	99,900	100,899	101,908	102,927	103,956	1.0%
Energy losses (%)	6.63%	6.66%	7.09%	3.4%	7.50%	7.50%	7.50%	7.50%	7.50%	0.0%
<b>Meters</b>										
Meters served	7,238	7,224	7,274	0.2%	7,281	7,288	7,295	7,302	7,309	0.1%
Costs (\$/meter)	108	112	113	1.9%	103	104	106	107	108	1.1%
Customer accounts	517	523	533	1.5%	568	577	589	606	624	2.5%
Labor										
<b>Distribution</b>										
Miles of distribution line	571	573	575	0.4%	577	579	581	583	585	0.3%
O&M cost including labor/mile	4,330	4,139	3,971	-4.1%	4,233	4,275	4,316	4,358	4,401	1.0%
Labor/mile	1,779	1,787	1,781	0.1%	1,775	1,769	1,763	1,757	1,751	-0.3%
<b>Costs/kWh sold (cents/kWh)</b>										
Power acquisition	2.7	2.7	3.8	19.3%	3.5	3.5	3.5	3.5	3.5	0.1%
Operations & maintenance	2.5	2.4	2.4	-1.5%	2.4	2.5	2.5	2.5	2.5	0.3%
Customer accounts	0.8	0.8	0.9	4.8%	0.8	0.8	0.8	0.8	0.8	0.2%
Administrative & general	0.8	1.1	1.1	16.0%	1.2	1.1	1.1	1.1	1.1	-1.8%
Debt & financing	1.4	2.1	1.9	20.7%	1.8	1.7	1.7	1.7	1.7	-1.6%
Uncollectible sales (\$)	16,005	16,327	15,789	-0.7%	20,286	20,473	20,678	20,885	21,163	1.1%
Debt service coverage ratio	2.41	2.24	1.79	-12.9%	2.14	2.23	2.25	2.27	2.31	1.9%
<b>Capital replacements, System</b>	1,319,173	1,019,599	957,062	-13.7%	1,321,433	1,350,530	1,380,267	1,410,659	1,441,720	2.3%

## Trinity Public Utilities District Forecast of Labor Factors

	12/13 (Actual)	13/14 (Actual)	14/15 (Preliminary)	13-15 % Growth	15/16 (Budgeted)	16/17 (Projected)	17/18 (Projected)	18/19 (Projected)	19/20 (Projected)	16-20 % Growth
<b>Labor components</b>										
Salaries and wages	1,996,249	2,079,731	2,101,092	2.6%	2,146,629	2,211,028	2,277,359	2,345,679	2,416,050	3.1%
Paid time off	150,255	156,539	171,682	7.1%	179,228	184,605	190,143	195,847	201,722	3.1%
Overtime/meals/standby	283,603	171,935	227,027	-10.0%	356,158	368,903	379,970	391,369	403,110	3.1%
Retirement	587,975	604,057	610,786	1.9%	624,475	587,028	571,617	588,766	606,428	-0.7%
Social Security taxes	151,200	145,714	153,341	0.7%	169,102	174,175	179,400	184,782	190,325	3.1%
Insurance	572,882	620,366	610,786	3.3%	656,064	676,960	698,521	720,769	743,725	3.3%
<b>Total</b>	<b>3,742,164</b>	<b>3,776,342</b>	<b>3,874,715</b>	<b>1.8%</b>	<b>4,133,656</b>	<b>4,202,698</b>	<b>4,297,009</b>	<b>4,427,212</b>	<b>4,561,361</b>	<b>2.6%</b>
<b>Labor distribution</b>										
Power acquisition	187,108	188,917	193,736	1.8%	206,683	210,135	214,850	221,361	228,068	2.6%
Maintenance/replacements	2,098,190	2,078,088	2,131,093	1.8%	2,273,511	2,311,484	2,363,385	2,434,966	2,508,749	2.6%
New construction	187,108	188,917	193,736	1.8%	206,683	210,135	214,850	221,361	228,068	2.6%
Customer accounts	711,011	717,885	736,196	1.8%	785,395	798,513	816,432	841,170	866,659	2.6%
Administrative & general	523,903	528,968	542,460	1.8%	578,712	588,378	601,581	619,810	638,591	2.6%
Debt & financing	74,843	75,567	77,494	1.8%	82,673	84,054	85,940	88,544	91,227	2.6%
<b>Total</b>	<b>3,742,164</b>	<b>3,776,342</b>	<b>3,874,715</b>	<b>1.8%</b>	<b>4,133,656</b>	<b>4,202,698</b>	<b>4,297,009</b>	<b>4,427,212</b>	<b>4,561,361</b>	<b>2.6%</b>
<b>Labor costs per:</b>										
Mile of line	6,554	6,594	6,739	1.4%	7,164	7,259	7,396	7,594	7,797	2.2%
KWh sold (cents)	4	4	4	4.4%	4	4	4	4	4	1.5%
Meter (\$)	517	523	533	1.5%	568	577	589	606	624	2.5%
<b>Percent of total receipts</b>	38.0%	33.1%	36.0%	-2.7%	35.3%	35.6%	36.0%	36.7%	37.3%	1.4%

## Fiscal Year 2015/2016 Financial Forecast Notes

### Assumptions

The following assumptions were used to prepare the Forecast:

1. Inflation 3.0% per year.
2. Load Growth 1.0% each year.
3. Western Rates Power Acquisition Costs increased 36.4% from FY 13/14 to FY 14/15. Power costs are expected to remain stable from FY 14/15 to FY 15/16 due to the expiration of Western's favorable true-up (\$44,000) of FY 12/13 power costs. Staff is projecting power costs to increase 1% annually for purposes of the Five-Year Forecast. Actual annual costs could swing by minus \$1 million to plus \$2 million depending on rainfall.
4. Capital Expend The forecasted Capital Improvements include a five year System Improvement Plan that identifies major system improvements along with routine and ordinary improvements. The System Improvements are to be funded by the monies originally earmarked for the Lewiston Hydro Project; all remaining Capital Improvements are to be funded by net revenues. There are no new projects planned until Staff catches up with previously slated projects.
5. Interest Earnings Rate

Bond Reserves	1.00%
CIEDB Reserves	1.00%
Line Ext. Fund	7.26%
Remaining Funds	1.00%
6. Restricted Funds Consists of Bond and Loan Reserves of \$1,751,100 and accrued costs not yet paid, at an amount of approximately \$1,023,000 per year. The available reserve for Line Extension loans is \$297,000. The Budget is cash based. Inclusion of the Encumbered Funds and exclusion of Accrued Revenues provides a safety margin in the Budget.
7. Remaining Expenses With few exceptions, expenses are projected to either grow at the rate of inflation, or a compounding of inflation and load growth, depending on whether the expense is a factor of the level of sales/number of customers. The few exceptions are expenses directly impacted by the extended drought. For example a significant increase to the tree trimming budget is necessary due to numerous dead or dying trees threatening the District's power lines.

## Fiscal Year 2015/2016 Financial Forecast Notes

8. Revenue                      Average System Rate of \$0.098 per kWh.
9. Deregulation  
    Surcharge                      The Deregulation Surcharge was rescinded effective July 2015 and a revenue neutral System Access Charge was implemented.
10. County Surcharge        The County is currently paying a \$0.0718 per kWh Surcharge, which is projected to generate \$150,000 annually for the repayment of District Reserves advanced to MCMS. Surcharge payments are projected as the only source of funds received as repayment of District Reserves from the County. The County Surcharge is projected to be paid off in 2023.

**MISSION  
STATEMENT AND  
GOALS**



**DISTRICT GOALS**  
FY 15/16

**MISSION STATEMENT**

To exceed our customer expectations in terms of costs, reliability, safety, customer convenience, and satisfaction.

**GENERAL POLICY STATEMENT**

Due to changing conditions, the following goals may be achieved, partially achieved, modified, or abandoned. Nevertheless, the goals act as a compass to guide individual, discreet actions and decisions toward meeting the District's Mission.

**GOALS/OBJECTIVES**

**GOAL:**

1. Rate parity and stability-more closely align District rates with District costs.
2. Reduce the rate differential between different parts of the District's service area.
3. Reduce the rate differential between residential and commercial accounts.

**OBJECTIVES:**

1. Work with Western to minimize our average cost of power.
2. Improve operational efficiencies.
3. Encourage strategic load growth of at least 1% per year.
4. Reduce distribution losses to 6%.
5. Maintain uncollectibles to less than 0.4% of revenue.
6. Convert District customer thermal energy use to Trinity River renewable.
7. Promote Economic Development and new jobs in Trinity County; development of Biomass Electric Generation, development of District land, and development of small Hydroelectric projects.
8. Support creation of street light districts.

**GOAL:**

1. Protect and preserve the energy future for the District's customer.

**OBJECTIVES:**

1. Reduce District liability exposure for safety and environmental issues.
2. Protect and improve the District's position in Federal and State Regulations.
  - a) Federal:
    - Maintain and protect First Preference Rights.
    - Support alternative Control Areas and oppose mandatory Regional Transmission Organization's (RTO).
    - Defend against Power Marketing Administration (PMA) transfers or sales at "market rates."
    - Defend the continuation of the Balancing Authority of Northern California (BANC).
    - Defend against Deregulation legislation or regulations that increase costs.
    - Support a return to cost based services and obligation to serve.

b) State:

- Defend against attempts to mandate that the District replace its clean renewable hydroelectric power with any other form of power.
- Defend against attempts to transfer control of the District from our local Board to the State, particularly when such action diminishes the value of our First Preference Rights.
- Develop a standard "Trinity Exemption" clause to exempt the District from State legislation that is not appropriate for the District.
- Minimize the transfer of Deregulation costs to District customers.
- Support a return to cost-based services and obligation to serve.
- Develop the Lewiston Dam project in case renewable mandates become applicable to the District.

3. Minimize impact to District customers from changes in Trinity River water transfers; ensure that decision-makers and customers are aware of such impacts.
4. Increase grassroots support for the District; develop informational newsletters and brochures.
5. Reduce District liability exposure for safety and environmental issues

**GOAL:**

1. Improve system reliability and efficiency.

**OBJECTIVES:**

1. Continue assertive vegetation line clearing practices.
2. Improve customer satisfaction.
3. Consider providing electric service to properties within the District boundaries that are currently off the grid.

**GOAL:**

1. Distribute benefits from the 1955 Trinity River Division (TRD) Act to the balance of the County.

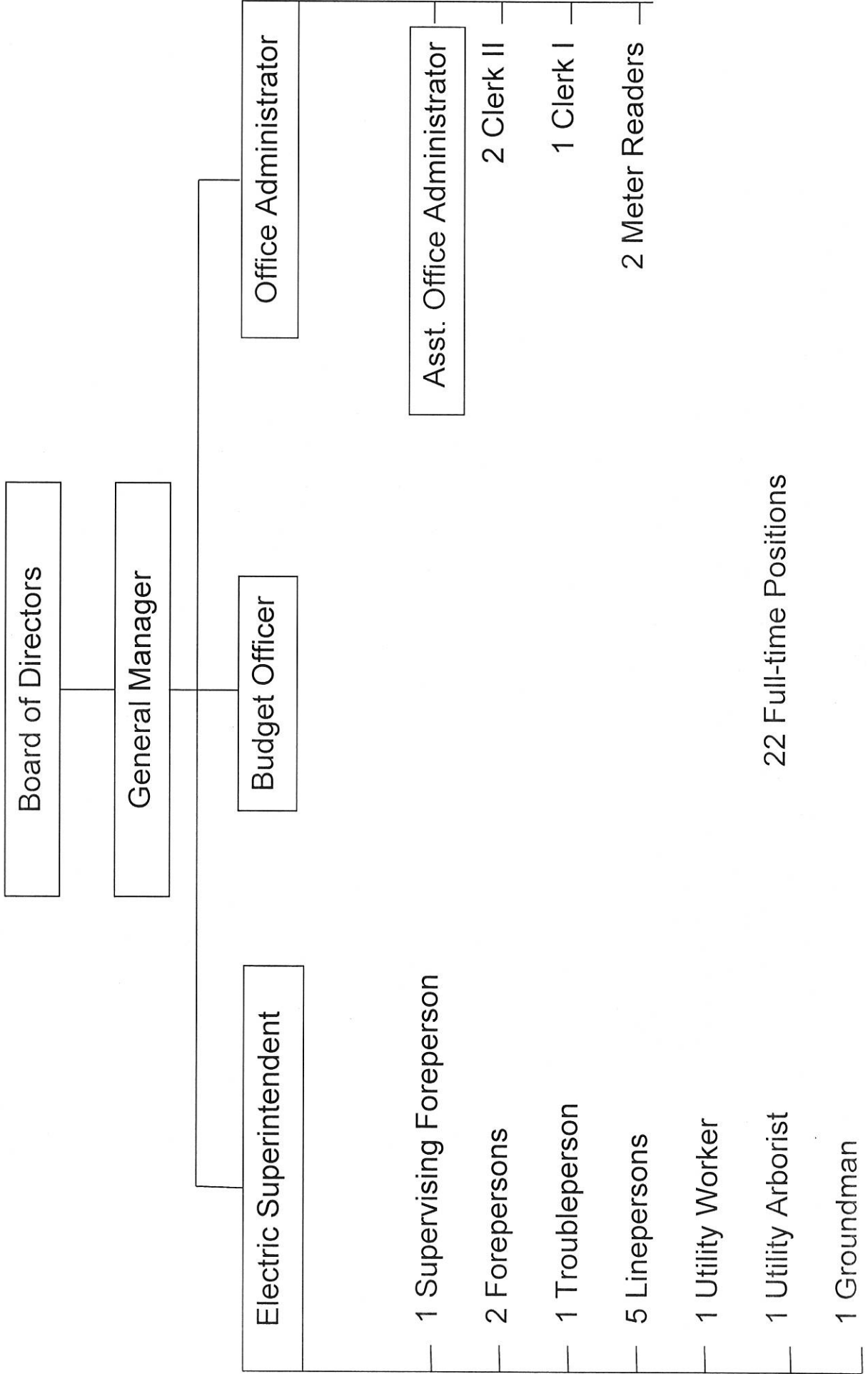
**OBJECTIVES:**

1. Assist in Community Choice Aggregation District formation when requested by Trinity County citizens served by PG&E.
2. Develop economical means to connect existing Trinity County citizens to the grid.

  
Kelli Gant, President

# ORGANIZATIONAL CHART

TRINITY PUD  
 ORGANIZATIONAL CHART  
 June 2015



22 Full-time Positions

**OTHER  
FINANCIAL  
INFORMATION**

**Trinity Public Utilities District  
Other Financial Information**

	FY10-11 ACTUAL	FY11-12 ACTUAL	FY12-13 ACTUAL	FY13-14 ACTUAL	FY14-15 (ESTIMATED)
<b>Energy Sales and Customers</b>					
<b>Customers (average)</b>					
Residential	6,023	6,045	6,051	6,039	6,081
Commercial	1,180	1,185	1,186	1,184	1,192
Industrial	1	1	1	1	1
<b>Total</b>	<b>7,204</b>	<b>7,231</b>	<b>7,238</b>	<b>7,224</b>	<b>7,274</b>
<b>Energy Hours Sold (MWh)</b>					
Residential	57,114	60,520	60,397	60,480	57,442
Commercial	32,311	30,281	29,185	29,066	27,086
Industrial	3,292	7,446	8,465	8,636	8,722
<b>Total</b>	<b>92,717</b>	<b>98,246</b>	<b>98,047</b>	<b>98,182</b>	<b>93,251</b>
<b>Sales of Electric Energy (\$000's)</b>					
Residential	\$ 4,305	\$ 4,515	\$ 4,523	\$ 4,448	\$ 4,448
Commercial	2,411	2,281	2,225	2,179	2,174
Industrial	228	486	547	547	552
<b>Total</b>	<b>\$ 6,944</b>	<b>\$ 7,282</b>	<b>\$ 7,296</b>	<b>\$ 7,174</b>	<b>\$ 7,174</b>
<b>System Average Base Rate (per kWh)</b>					
	<b>\$ 0.0749</b>	<b>\$ 0.0741</b>	<b>\$ 0.0744</b>	<b>\$ 0.0731</b>	<b>\$ 0.0769</b>
<b>Power purchased (MWh X 1,000)</b>					
Energy Purchased from:					
Western Area Power Administration (Western)	102.9	107.7	108.2	108.3	103.4
<b>Energy Disposition (MWh X 1,000)</b>					
Total Energy Sales	92.7	98.2	98.0	98.2	93.3
Total Power Loss	10.2	9.5	10.1	10.1	10.2
<b>Peak Demand (MW)</b>					
Winter	19.6	22.2	22.9	21.3	20.6
Summer	16.9	17.2	16.9	18.7	18.7
<b>Energy Expenses (000's)</b>					
Purchased Power Expense	\$ 2,255	\$ 2,131	\$ 2,480	\$ 2,430	\$ 3,314
<b>Other Electric Statistics</b>					
Utility Plant (less accumulated depreciation (000's)	\$ 28,938	\$ 29,041	\$ 29,253	\$ 29,438	\$ 29,624
Distribution					
Overhead Circuit Miles	509.5	511.5	513.5	515.5	517.5
Underground Circuit Miles	57.5	57.5	57.5	57.5	57.5
Transformer Capacity (kVA)					
220 kV to 69 kV	0.0	0.0	0.0	0.0	0.0
60 kV to 12 kV	34.5	34.5	34.5	34.5	34.5
12 kV to Customer	--	--	--	--	--
<b>(PROJECTED)</b>					
	<b>FY15-16</b>	<b>FY16-17</b>	<b>FY17-18</b>	<b>FY18-19</b>	<b>FY19-20</b>
	<b>(PROJECTED)</b>	<b>(PROJECTED)</b>	<b>(PROJECTED)</b>	<b>(PROJECTED)</b>	<b>(PROJECTED)</b>
<b>Energy and Demand Requirements</b>					
Peak Demand (MW)	24,000	24,240	24,482	24,727	24,974
Energy (MWh)	108,000	109,080	110,171	111,273	112,385

**Trinity Public Utilities District  
Other Financial Information**

<b>Electric Rate Comparison Residential Monthly Bill (1,000 kWh)</b>		<b>FY10-11 ACTUAL<sup>1</sup></b>	<b>FY11-12 ACTUAL<sup>1</sup></b>	<b>FY12-13 ACTUAL<sup>1</sup></b>	<b>FY13-14 ACTUAL<sup>1</sup></b>	<b>FY14-15 ESTIMATED<sup>2</sup></b>
Pacific Gas & Electric						
	Summer	\$ 286.49	\$ 268.13	\$ 277.44	\$ 284.46	\$ 286.87
	Winter	\$ 249.13	\$ 243.87	\$ 252.37	\$ 258.93	\$ 264.65
Sacramento Municipal Utility District						
	Summer	\$ 128.92	\$ 126.02	\$ 122.53	\$ 106.10	\$ 141.49
	Winter	\$ 96.70	\$ 125.23	\$ 123.32	\$ 96.80	\$ 120.59
Lassen Municipal Utility District						
	Summer	\$ 120.00	\$ 130.00	\$ 130.00	\$ 130.00	\$ 143.29
	Winter	\$ 120.00	\$ 130.00	\$ 130.00	\$ 130.00	\$ 143.29
City of Redding						
	Summer	\$ 123.90	\$ 142.80	\$ 153.90	\$ 165.80	\$ 172.04
	Winter	\$ 123.90	\$ 142.80	\$ 153.90	\$ 165.80	\$ 172.04
City of Shasta Lake						
	Summer	\$ 132.00	\$ 157.70	\$ 164.90	\$ 169.20	\$ 165.83
	Winter	\$ 132.00	\$ 157.70	\$ 164.90	\$ 169.20	\$ 165.83
The District - Zone B						
	Summer	\$ 85.60	\$ 85.60	\$ 85.60	\$ 85.60	\$ 117.50
	Winter	\$ 85.60	\$ 85.60	\$ 85.60	\$ 85.60	\$ 117.50
The District - Zone A						
	Summer	\$ 60.30	\$ 60.30	\$ 60.30	\$ 60.30	\$ 91.50
	Winter	\$ 60.30	\$ 60.30	\$ 60.30	\$ 60.30	\$ 91.50

*\$ amounts reported above exclude revenues from any applicable taxes or surcharges<sup>1</sup>*

*\$ amounts reported above include revenues from any applicable taxes or surcharges<sup>2</sup>*

**Historical/Forecasted Debt Service  
Coverage and Accumulated Surplus  
(Fiscal Year Ending June 30)**

	<u>11/12</u>	<u>12/13</u>	<u>13/14</u>	<u>14/15</u>	<u>15/16</u>
<b>OPERATING REVENUES<sup>1</sup></b>					
Electric Sales	\$ 7,318,068	\$ 7,275,129	\$ 7,421,540	\$ 7,176,723	\$ 9,220,770
Drought surcharge	\$ -	\$ 170,842	\$ 1,185,943	\$ 1,149,303	\$ 1,304,505
Dereg surcharge	\$ 1,477,897	\$ 1,388,858	\$ 1,385,173	\$ 1,342,167	\$ -
Lewiston generation income	\$ -	\$ -	\$ -	\$ -	\$ -
Other Income <sup>2</sup>	1,057,740	970,922	1,373,725	1,083,589	1,094,645
Interest Income <sup>3</sup>	59,337	48,661	33,785	23,231	90,843
<b>Total Revenues</b>	<b>\$ 9,913,042</b>	<b>\$ 9,854,412</b>	<b>\$ 11,400,166</b>	<b>\$ 10,775,011</b>	<b>\$ 11,710,763</b>
<b>OPERATION AND MAINTENANCE EXPENSES<sup>4</sup></b>					
Purchased power	\$ 2,131,005	\$ 2,480,251	\$ 2,429,523	\$ 3,313,997	\$ 3,325,335
Transmission (CAISO)	(59,566)	(1,838)	-	-	-
Other	167,895	184,515	204,544	198,227	181,391
<b>Total Purchased Power</b>	<b>\$ 2,239,334</b>	<b>\$ 2,662,928</b>	<b>\$ 2,634,067</b>	<b>\$ 3,512,224</b>	<b>\$ 3,506,726</b>
Operations and Maintenance	2,050,987	2,472,493	2,371,399	2,283,334	2,442,690
Customer Accounts	757,762	784,822	811,823	818,669	751,915
Administrative and General	1,220,025	837,158	1,088,956	1,039,594	1,269,943
<b>Total Other</b>	<b>\$ 4,028,774</b>	<b>\$ 4,094,473</b>	<b>\$ 4,272,178</b>	<b>\$ 4,141,597</b>	<b>\$ 4,464,548</b>
<b>Total Expenses</b>	<b>\$ 6,268,108</b>	<b>\$ 6,757,401</b>	<b>\$ 6,906,245</b>	<b>\$ 7,653,821</b>	<b>\$ 7,971,274</b>
<b>NET REVENUES</b>	<b>\$ 3,644,935</b>	<b>\$ 3,097,011</b>	<b>\$ 4,493,921</b>	<b>\$ 3,121,191</b>	<b>\$ 3,739,489</b>
Lewiston financing	\$ -	\$ -	\$ -	\$ -	\$ -
2010 PG&E	95,213	94,538	907,019	1,300,406	1,302,906
FareCAL refi	-	-	-	-	-
2003 COPs	746,795	746,045	265,187	-	-
CIEDB Installment sale	442,128	442,005	441,879	441,747	441,611
<b>TOTAL DEBT SERVICE</b>	<b>1,284,136</b>	<b>1,282,588</b>	<b>1,614,084</b>	<b>1,742,153</b>	<b>1,744,517</b>
<b>TOTAL DEBT SERVICE COVERAGE</b>	<b>2.84</b>	<b>2.41</b>	<b>2.78</b>	<b>1.79</b>	<b>2.14</b>
<b>SR DEBT SERVICE COVERAGE</b>	<b>4.33</b>	<b>3.68</b>	<b>3.83</b>	<b>2.40</b>	<b>2.87</b>
<b>BEGINNING RESERVES</b>	<b>\$ 16,455,654</b>	<b>\$ 15,985,371</b>	<b>\$ 15,854,858</b>	<b>\$ 10,899,249</b>	<b>\$ 10,467,955</b>
Surplus Revenues	2,360,799	1,814,423	2,879,837	1,379,038	1,994,973
Capital Outlays	(2,980,457)	(2,092,567)	(2,242,217)	(1,960,332)	(4,400,997)
County/MCMS Funding	149,376	147,630	146,772	150,000	150,000
Bond/Loan Proceeds	-	-	(5,740,000)	-	-
<b>Net Surplus</b>	<b>(470,283)</b>	<b>(130,513)</b>	<b>(4,955,608)</b>	<b>(431,294)</b>	<b>(2,256,024)</b>
<b>TOTAL RESERVES</b>	<b>\$ 15,985,371</b>	<b>\$ 15,854,858</b>	<b>\$ 10,899,249</b>	<b>\$ 10,467,955</b>	<b>\$ 8,211,931</b>
Debt Reserves	(5,550,260)	(4,429,904)	(1,751,105)	(1,752,051)	(1,752,051)
<b>BALANCE AVAILABLE for Capital Outlays or Other Purposes<sup>5</sup></b>	<b>10,435,111</b>	<b>11,424,954</b>	<b>9,148,144</b>	<b>8,715,904</b>	<b>6,459,880</b>
<i>contingency, payables &amp; lxt fund</i>	<i>9,824,806</i>	<i>11,265,246</i>	<i>8,429,879</i>	<i>7,963,249</i>	<i>5,643,027</i>

<sup>1</sup> Reflects all gross income and revenue received

<sup>2</sup> Includes Fees and charges, Joint pole/contact inns and other miscellaneous transactions

<sup>3</sup> Interest earned on surplus District funds and on

<sup>4</sup> Excludes depreciation, amortizations, accruals & bookkeeping entries

<sup>5</sup> Excludes funds held for Reserves on Debt



**LEGISLATED  
ANNUAL  
REPORTING**

**LEGISLATED ANNUAL REPORTING REQUIREMENTS  
For Calendar Year 2014**

- Expenditures for renewable energy resource development – \$59,313<sup>1</sup>
- Expected and actual renewable energy used - 100% hydro energy<sup>1</sup>
- Expenditures Energy Efficiency and Demand reduction - \$ 9,467
- Description of programs for Energy in Energy Efficiency and Demand reduction –

The Affordable Comfort Program provides incentives to encourage the construction and use of more energy efficient buildings and appliances

Expected<sup>2</sup> and actual results from Energy Efficiency and Demand reduction -

2010	2011	2012	2013	2014
130,756kWh	138,844kWh	140,192kWh	143,562kWh	148,954kWh

- Solar photovoltaic watts installed - 16.51kW
- Number of solar photovoltaic systems - 13
- Percent of solar photovoltaic goal reached :
  - Capacity – 7%
  - Funding – 8%

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<sup>1</sup> Under the TRD act of 1955, the District has statutory rights to enough large hydro generation to meet its load for several decades to come. The same Act prevents the District from selling any of the power that could be offset if the District were to develop newer renewable resources. This makes purchasing new renewable resources vastly more cost prohibitive for the District than for any other utility in the State. Nevertheless and in the spirit of the State goals, the District provides a Solar Rebate that exceeds the States mandate. Further, the District is exploring the possibility of developing small hydro electric in the District's service area.

<sup>2</sup> Actual not verified.