

**Trinity Public Utilities District
Other Financial Information**

	FY09-10 ACTUAL	FY10-11 ACTUAL	FY11-12 ACTUAL	FY12-13 ACTUAL	FY13-14 (ESTIMATED)
Energy Sales and Customers					
Customers (average)					
Residential	5,951	6,023	6,045	6,051	6,057
Commercial	1,167	1,180	1,185	1,186	1,187
Industrial	1	1	1	1	1
Total	7,119	7,204	7,231	7,238	7,245
Energy Hours Sold (MWh)					
Residential	54,838	57,114	60,520	60,397	61,684
Commercial	31,363	32,311	30,280	29,185	29,902
Industrial	2,822	3,292	7,446	8,465	8,550
Total	89,023	92,717	98,246	98,047	100,136
Sales of Electric Energy (\$000's)					
Residential	\$ 4,115	\$ 4,305	\$ 4,515	\$ 4,524	\$ 4,573
Commercial	2,368	2,411	2,281	2,225	2,250
Industrial	154	228	486	547	552
Total	\$ 6,637	\$ 6,944	\$ 7,282	\$ 7,296	\$ 7,376
System Average Base Rate (per kWh)					
	\$ 0.0746	\$ 0.0749	\$ 0.0741	\$ 0.0744	\$ 0.0737
Power purchased (MWh X 1,000)					
Energy Purchased from:					
Western Area Power Administration (Western)	94.2	102.9	107.7	108.2	109.9
Energy Disposition (MWh X 1,000)					
Total Energy Sales	89.0	92.7	98.2	98.0	99.1
Total Power Loss	5.2	10.2	9.5	10.1	10.7
Peak Demand (MW)					
Winter	16.0	19.6	22.2	22.9	21.3
Summer	17.1	16.9	17.2	16.9	18.7
Energy Expenses (000's)					
Purchased Power Expense	\$ 2,513	\$ 2,255	\$ 2,131	\$ 2,480	\$ 2,440
Other Electric Statistics					
Utility Plant (less accumulated depreciation (000's))	\$ 22,552	\$ 28,938	\$ 29,041	\$ 29,253	\$ 29,467
Distribution					
Overhead Circuit Miles	507.5	509.5	511.5	511.5	513.5
Underground Circuit Miles	57.5	57.5	57.5	57.5	57.5
Transformer Capacity (kVA)					
220 kV to 69 kV	0.0	0.0	0.0	0.0	0.0
60 kV to 12 kV	34.5	34.5	34.5	34.5	34.5
12 kV to Customer	--	--	--	--	--
(PROJECTED)					
	FY14-15 (PROJECTED)	FY15-16 (PROJECTED)	FY16-17 (PROJECTED)	FY17-18 (PROJECTED)	FY18-19 (PROJECTED)
Energy and Demand Requirements					
Peak Demand (MW)	24,417	24,661	24,908	25,157	25,408
Energy (MWh)	110,978	112,088	113,209	114,341	115,484

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Electric Rate Comparison Residential Monthly Bill (1,000 kWh)		FY09-10	FY10-11	FY11-12	FY12-13	FY13-14
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	(ESTIMATED)
Pacific Gas & Electric	Summer	\$ 283.12	\$ 286.49	\$ 268.13	\$ 277.44	\$ 284.46
	Winter	\$ 245.71	\$ 249.13	\$ 243.87	\$ 252.37	\$ 258.93
Sacramento Municipal Utility District	Summer	\$ 126.08	\$ 128.92	\$ 126.02	\$ 122.53	\$ 96.80
	Winter	\$ 94.60	\$ 96.70	\$ 125.23	\$ 123.32	\$ 106.10
Lassen Municipal Utility District	Summer	\$ 140.00	\$ 120.00	\$ 130.00	\$ 130.00	\$ 130.00
	Winter	\$ 140.00	\$ 120.00	\$ 130.00	\$ 130.00	\$ 130.00
City of Redding	Summer	\$ 115.00	\$ 123.90	\$ 142.80	\$ 153.90	\$ 165.80
	Winter	\$ 115.00	\$ 123.90	\$ 142.80	\$ 153.90	\$ 165.80
City of Shasta Lake	Summer	\$ 122.00	\$ 132.00	\$ 157.70	\$ 164.90	\$ 169.20
	Winter	\$ 122.00	\$ 132.00	\$ 157.70	\$ 164.90	\$ 169.20
The District - Zone B	Summer	\$ 85.60	\$ 85.60	\$ 85.60	\$ 85.60	\$ 85.60
	Winter	\$ 85.60	\$ 85.60	\$ 85.60	\$ 85.60	\$ 85.60
The District - Zone A	Summer	\$ 60.30	\$ 60.30	\$ 60.30	\$ 60.30	\$ 60.30
	Winter	\$ 60.30	\$ 60.30	\$ 60.30	\$ 60.30	\$ 60.30

\$ amounts reported above exclude revenues from any applicable taxes or surcharges¹

¹ Taxes and surcharges for other Utilities not determined. For TPUD:	FY09-10	FY10-11	FY11-12	FY12-13	FY13-14
	\$ 0.0251	\$ 0.0240	\$ 0.0219	\$ 0.0219	\$ 0.0219

NA = Not available