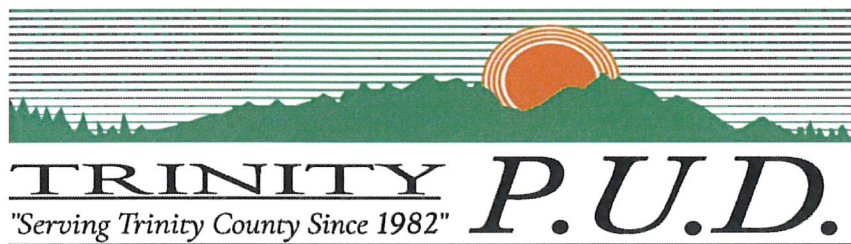


TRINITY PUBLIC UTILITIES DISTRICT FISCAL 2024/2025 BUDGET

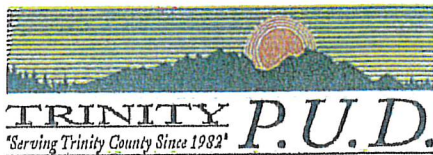


TRINITY PUBLIC UTILITIES DISTRICT

FY 24-25 BUDGET

TABLE OF CONTENTS

- I. Budget Memorandum
- II. Budget – Fiscal Year 2024-2025
- III. Five-Year Financial Forecast
- IV. Mission Statement and Goals
- V. Organizational Chart
- VI. Other Financial Information



Trinity Public Utilities District

Memorandum

To: Trinity P.U.D. Board of Directors

From: Paul Hauser, General Manager

Date: June 13, 2024

Re: Fiscal Year 24/25 Budget

The Fiscal Year 24/25 Budget estimates Operating Receipts to be \$18,405,264. The Budget also includes \$13,244,211 for Operating Expenses and \$4,699,147 for Capital Expenditures, resulting in a \$461,906 increase to reserves. During FY 21/22, the District took out a \$9.0 million ten-year bank loan (Loan) to finance capital projects and improvements that were presented to the Board in the 2022-2026 System Improvement Plan. At the end of FY 23/24 the Loan balance is approximately \$0.5 million. Capital Expenditures include \$4,015,886 in Distribution Improvements and Replacements which consists mainly of labor for reconductoring projects and on-going maintenance of the System to comply with the District's Wildfire Mitigation Plan. Other Capital expenditures include replacing the 2014 International Bucket Truck (\$300,000) and replacement of all desktop computers and enhancing cyber security (\$110,000).

The current Fiscal Year is expected to end with reserve balances that are approximately \$1.8 million greater than projected in the Fiscal Year 23/24 Budget. The main reason for the better-than-expected reserve balance is due to the implementation of the Wholesale Power Charge which allows the District to recover actual wholesale power costs in a more timely manner than the Drought Relief Surcharge.

The District's cost of power decreased for FY 23/24, however Western Area Power Administration (WAPA) calculated a \$2.3 million true-up for FY 2022 which has been charged to the District over twelve months. The monthly true-up amount charged by WAPA during FY 23/24 actually exceeded the District's current cost of power. The goal of implementing the Wholesale Power Charge is to more closely align the District's rates with District costs.

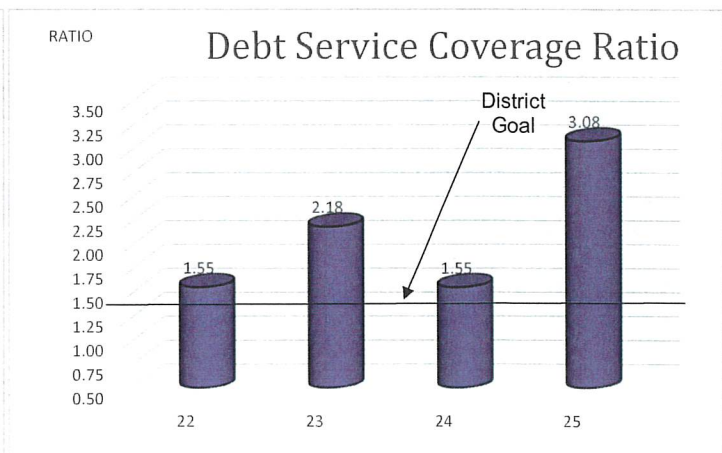
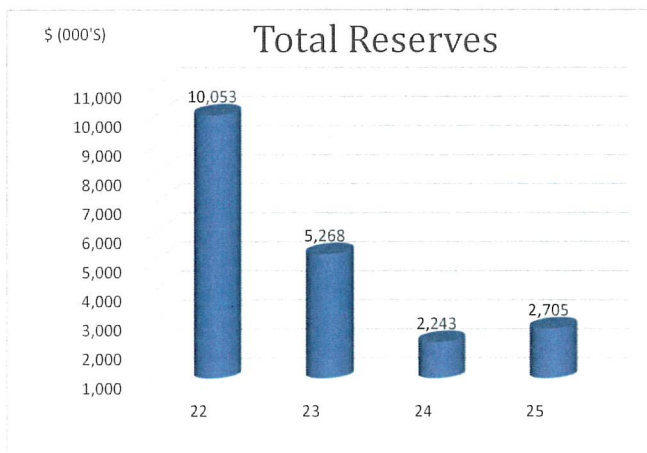
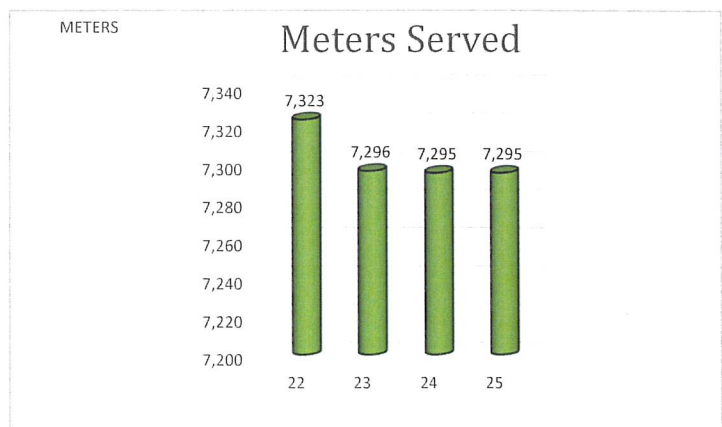
The most sensitive aspect of the Budget is the Projected Load. There are many moving pieces driving load that are difficult to predict. The District saw a decrease in electric sales over the last two years initially due to a decrease to the High Impact customer base. The District continues to receive requests for system upgrades from this customer base and has experienced a small recovery in sales to this customer base. The Mill, which represents approximately 9% of the District's load is doing well but is subject to outside market forces and potential regulatory actions that can impact their operations. Of course, weather variations can also have significant year-to-year impacts on electric sales.

The District also must self-insure for wildfire liability risk since no carrier is writing new policies for us given the current strict liability standard in California. This has required us to take significant steps to protect from fire danger in order to preserve the financial viability of the utility. These steps include increasing tree trimming efforts and pursuing increased widths to District right of ways.

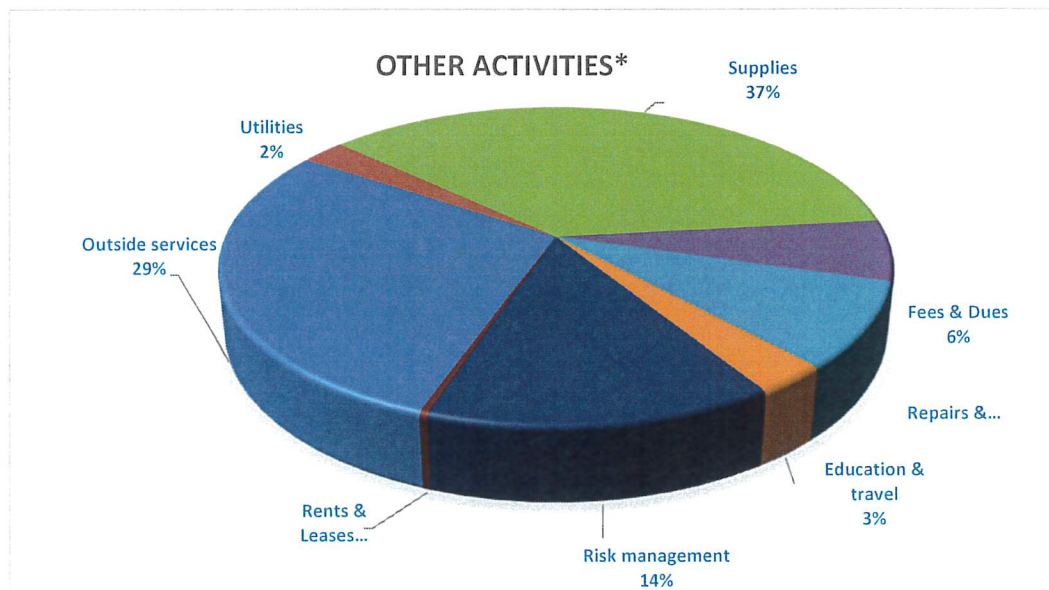
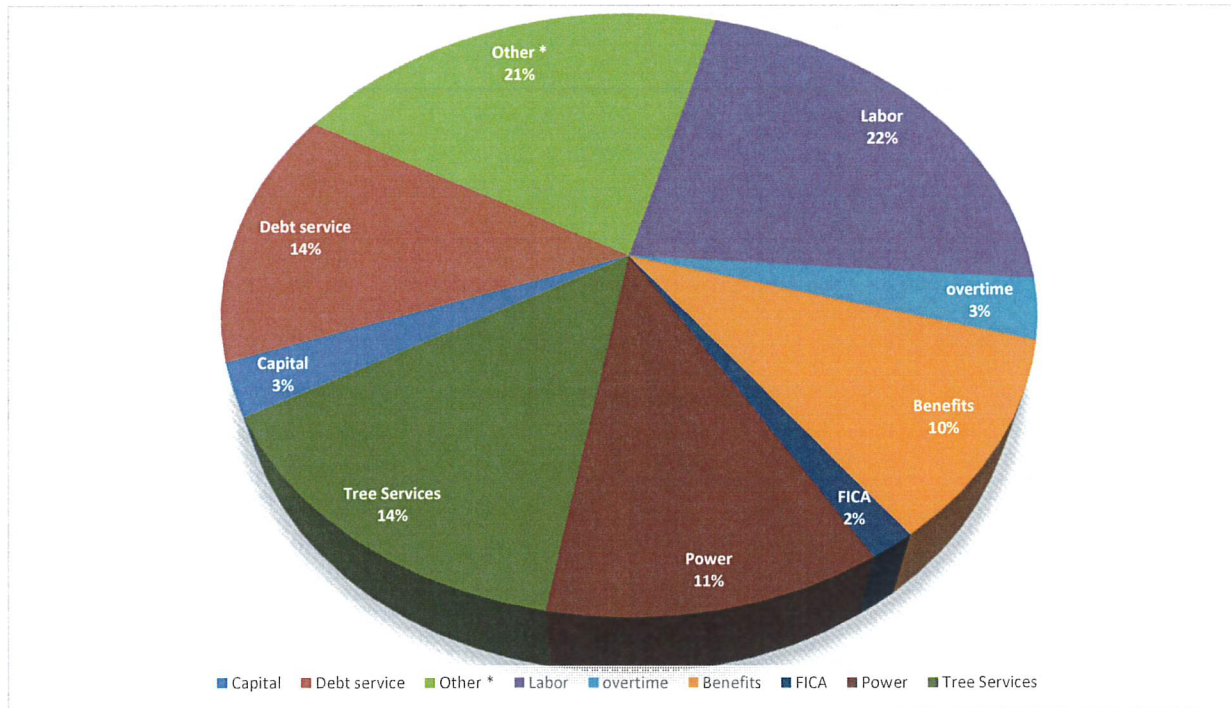
The District's Standard and Poor's rating of BBB+ was reduced to a BB+ due to the District being located in the highest fire risk area of California. It should be noted that any number of events, particularly legislative or regulatory mandates can alter the financial outlook. Nevertheless, the District is in little danger of losing its favorable comparison of rates with other California utilities. Staff expects that the total price the District's customers pay for their electric service will remain among the lowest in California for many years into the future.

Trinity Public Utilities District Budget Overview FY 24/25 Budget

| | 21/22 (Actual) | 22/23 (Actual) | Change | 23/24 (Preliminary) | Change | 24/25 (Budgeted) | Change |
|--|-------------------|--------------------|----------------|------------------------|----------------|---------------------|----------------|
| Operating receipts | 15,820,536 | 17,674,892 | 11.7% | 15,905,127 | -10.0% | 18,405,264 | 15.7% |
| Operating expenditures | 14,525,887 | 14,740,369 | 1.5% | 14,540,609 | -1.4% | 13,244,211 | -8.9% |
| Available for capital | 1,294,649 | 2,934,523 | 126.7% | 1,364,518 | -53.5% | 5,161,053 | 278.2% |
| County/MCMS transactions | 168,227 | 97,933 | -41.8% | - | -100.0% | - | - |
| Capital outlay | 5,710,088 | 7,817,194 | 36.9% | 4,389,769 | -43.8% | 4,699,147 | 7.0% |
| Bond/loan proceeds | 8,940,400 | - | - | - | - | - | - |
| Change in reserves | 4,693,188 | (4,784,738) | -202.0% | (3,025,251) | -36.8% | 461,906 | -115.3% |
| Reserves balances (end of year) | | | | | | | |
| Restricted | 8,719,967 | 4,150,476 | -52.4% | 65,000 | -98.4% | 65,000 | 0.0% |
| Encumbered | 690,400 | 698,912 | 1.2% | 550,000 | -21.3% | 999,351 | 81.7% |
| Customer funds | 916,130 | 929,630 | 1.5% | 929,041 | -0.1% | 916,322 | -1.4% |
| Dedicated | 75,000 | - | -100.0% | - | - | - | - |
| Total other reserves | 10,401,497 | 5,779,018 | -44.4% | 1,544,041 | -73.3% | 1,980,673 | 28.3% |
| Contingency reserves | (348,333) | (510,592) | 46.6% | 699,134 | -236.9% | 724,408 | 3.6% |
| Total reserves | 10,053,164 | 5,268,426 | -47.6% | 2,243,175 | -57.4% | 2,705,081 | 20.6% |
| Debt service coverage ratio | 1.55 | 2.18 | | 1.55 | | 3.08 | |



Trinity Public Utilities District Costs by Activities FY 24/25 Budget



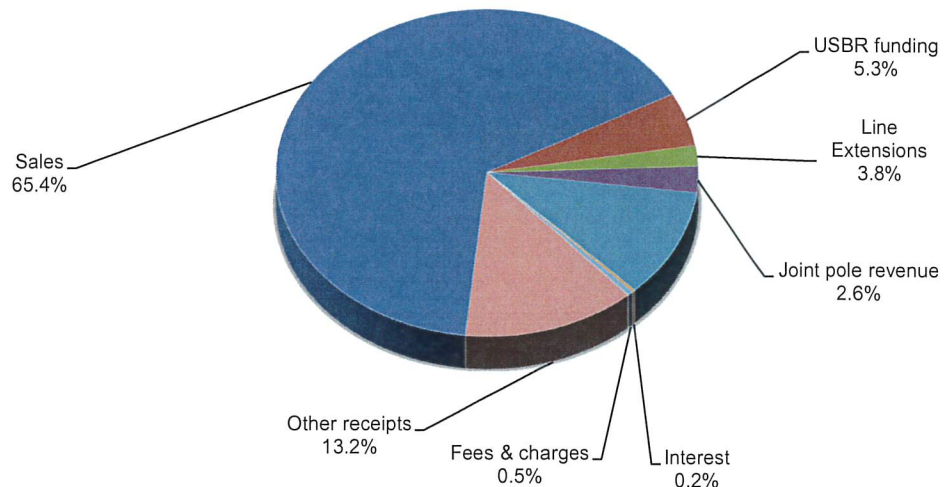
Trinity Public Utilities District Budget Summary FY 24/25 Budget

| | 21/22 (Actual) | 22/23 (Actual) | Change | 23/24 (Preliminary) | Change | 24/25 (Budgeted) | Change |
|--|-------------------|--------------------|----------------|------------------------|---------------|---------------------|----------------|
| Revenues | | | | | | | |
| Energy sales | 12,167,458 | 12,102,651 | -0.5% | 12,035,425 | -0.6% | 12,035,425 | 0.0% |
| Drought Relief Surcharge | 1,673,534 | 1,639,726 | -2.0% | - | -15.9% | - | |
| Wholesale Power Charge Receipts | - | - | | 1,379,358 | | 1,980,660 | 43.6% |
| Other receipts | 1,979,544 | 3,932,515 | 98.7% | 2,490,344 | -36.7% | 4,389,179 | 76.2% |
| Total | 15,820,536 | 17,674,892 | 11.7% | 15,905,127 | -10.0% | 18,405,264 | 15.7% |
| Expenses | | | | | | | |
| Power acquisition | 5,152,873 | 4,218,850 | -18.1% | 4,151,772 | -1.6% | 2,238,615 | -46.1% |
| Operations & maintenance | 4,495,731 | 5,162,447 | 14.8% | 4,847,364 | -6.1% | 5,414,563 | 11.7% |
| Customer accounts | 718,497 | 745,552 | 3.8% | 904,985 | 21.4% | 939,056 | 3.8% |
| Administrative & general | 1,672,324 | 2,063,935 | 23.4% | 2,069,524 | 0.3% | 2,080,924 | 0.6% |
| Debt & financing | 2,486,462 | 2,549,585 | 2.5% | 2,566,963 | 0.7% | 2,571,053 | 0.2% |
| Total | 14,525,887 | 14,740,369 | 1.5% | 14,540,609 | -1.4% | 13,244,211 | -8.9% |
| Available for capital | 1,294,649 | 2,934,523 | 126.7% | 1,364,518 | -53.5% | 5,161,053 | 278.2% |
| Capital outlay | | | | | | | |
| Distribution/Transmission/Reconductor | 5,343,589 | 7,624,084 | 42.7% | 4,049,061 | -46.9% | 4,370,886 | 7.9% |
| Substations | - | - | | 18,485 | | - | |
| Customer accounts | 309,073 | 193,110 | -37.5% | 243,671 | 26.2% | 308,262 | 26.5% |
| Property and facilities | 57,426 | - | -100.0% | 78,552 | | 20,000 | -74.5% |
| Total | 5,710,088 | 7,817,194 | 36.9% | 4,389,769 | -43.8% | 4,699,147 | 7.0% |
| Bond/Loan proceeds | 8,940,400 | - | | - | | - | |
| County/MCMS transactions | 168,227 | 97,933 | -41.8% | - | -100.0% | - | |
| Change in reserves | 4,693,188 | (4,784,738) | -202.0% | (3,025,251) | -36.8% | 461,906 | -115.3% |
| Reserves balances (end of year) | | | | | | | |
| Restricted | 8,719,967 | 4,150,476 | -52.4% | 65,000 | -98.4% | 65,000 | 0.0% |
| Encumbered | 690,400 | 698,912 | 1.2% | 550,000 | -21.3% | 999,351 | 81.7% |
| Customer funds | 916,130 | 929,630 | 1.5% | 929,041 | -0.1% | 916,322 | -1.4% |
| Dedicated | 75,000 | - | -100.0% | - | | - | |
| Contingency | (348,333) | (510,592) | 46.6% | 699,134 | -236.9% | 724,408 | 3.6% |
| Total reserves | 10,053,164 | 5,268,426 | -47.6% | 2,243,175 | -57.4% | 2,705,081 | 20.6% |

Trinity Public Utilities District Fund Sources and Uses Summary FY 24/25 Budget

| | 21/22 (Actual) | 22/23 (Actual) | Change | 23/24 (Preliminary) | Change | 24/25 (Budgeted) | Change |
|---------------------------------------|--------------------|-------------------|---------------|------------------------|----------------|---------------------|--------------|
| Fund Sources | | | | | | | |
| Receipts | | | | | | | |
| Energy sales | 12,167,458 | 12,102,651 | -0.5% | 12,035,425 | -0.6% | 12,035,425 | 0.0% |
| Other receipts | 3,653,078 | 5,572,241 | 52.5% | 3,869,702 | -30.6% | 6,369,839 | 64.6% |
| Total | 15,820,536 | 17,674,892 | 11.7% | 15,905,127 | -10.0% | 18,405,264 | 15.7% |
| Reserves/proceeds | | | | | | | |
| County/MCMS repayments | 168,227 | 97,933 | -41.8% | - | -100.0% | - | |
| Bond/Loan proceeds | 8,940,400 | - | | - | | - | |
| Restricted reserves | - | - | | - | | - | |
| Dedicated reserves | 75,000 | - | -100.0% | - | | - | |
| Total | 9,183,627 | 97,933 | -98.9% | - | -100.0% | - | |
| Total sources | 25,004,163 | 17,772,825 | -28.9% | 15,905,127 | -10.5% | 18,405,264 | 15.7% |
| Fund Uses | | | | | | | |
| Operating expenditures | 14,525,887 | 14,740,369 | 1.5% | 14,540,609 | -1.4% | 13,244,211 | -8.9% |
| Capital outlay | 5,710,088 | 7,817,194 | 36.9% | 4,389,769 | -43.8% | 4,699,147 | 7.0% |
| County/MCMS funding | - | - | | - | | - | |
| Fund transfers | 7,681,837 | (4,622,479) | -160.2% | (4,234,977) | -8.4% | 436,632 | -110.3% |
| Total uses | 27,917,812 | 17,935,084 | -35.8% | 14,695,401 | -18.1% | 18,379,990 | 25.1% |
| Change in contingency reserves | (2,913,649) | (162,259) | -94.4% | 1,209,726 | -845.6% | 25,274 | |

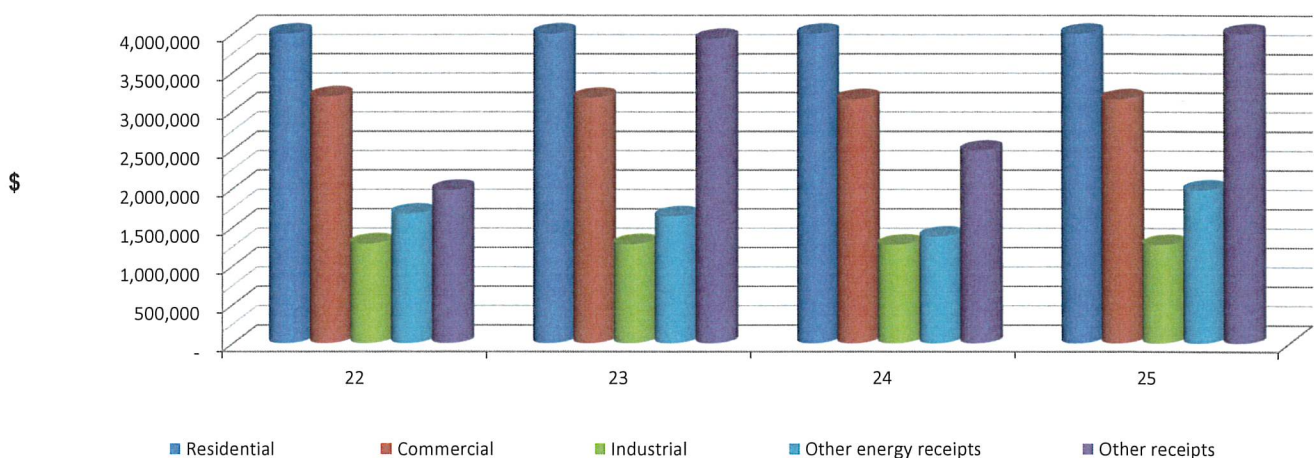
**Sources
FY 24/25**



Trinity Public Utilities District Receipts Summary FY 24/25 Budget

| | 21/22 (Actual) | 22/23 (Actual) | Change | 23/24 (Preliminary) | Change | 24/25 (Budgeted) | Change |
|---------------------------------|-------------------|-------------------|---------------|------------------------|---------------|---------------------|--------------|
| Sales | | | | | | | |
| Zone A | 5,428,473 | 5,742,917 | 5.8% | 5,558,173 | -3.2% | 5,558,173 | 0.0% |
| Zone B | 6,738,985 | 6,359,734 | -5.6% | 6,477,252 | 1.8% | 6,477,252 | 0.0% |
| Total Sales | 12,167,458 | 12,102,651 | -0.5% | 12,035,425 | -0.6% | 12,035,425 | 0.0% |
| Other Energy Receipts | | | | | | | |
| Wholesale Power Charge Receipts | | | | 1,379,358 | | 1,980,660 | 43.6% |
| Drought Relief Surcharge | 1,673,534 | 1,639,726 | 100.0% | - | | - | |
| | 1,673,534 | 1,639,726 | -2.0% | 1,379,358 | -15.9% | 1,980,660 | |
| Other receipts | | | | | | | |
| Fees and charges | 173,495 | 198,950 | 14.7% | 176,111 | -11.5% | 92,788 | -47.3% |
| Line extensions | 350,130 | 616,318 | 76.0% | 374,628 | -39.2% | 374,640 | 0.0% |
| Line extension amortizations | - | - | 0.0% | - | 0.0% | 876 | |
| Interest | 12,154 | 124,452 | 924.0% | 98,779 | -20.6% | 32,311 | -67.3% |
| USBR funding | 866,346 | 933,448 | 7.7% | 963,703 | 3.2% | 976,189 | 1.3% |
| Joint pole/pole contact income | 310,949 | 237,639 | -23.6% | 480,067 | 102.0% | 480,067 | 0.0% |
| Other misc. income | 268,018 | 1,821,859 | 579.8% | 397,056 | -78.2% | 2,444,410 | 515.6% |
| Uncollectibles | (1,548) | (151) | 0.0% | - | 0.0% | (12,103) | |
| Total | 1,979,544 | 3,932,515 | 98.7% | 2,490,344 | -36.7% | 4,389,179 | 76.2% |
| Total | 15,820,536 | 17,674,892 | 11.7% | 15,905,127 | -10.0% | 18,405,264 | 15.7% |
| Bond/Loan proceeds | 8,940,400 | - | | - | | - | |
| Total receipts | 24,760,936 | 17,674,892 | -28.6% | 15,905,127 | -10.0% | 18,405,264 | 15.7% |

Receipts by Revenue Type



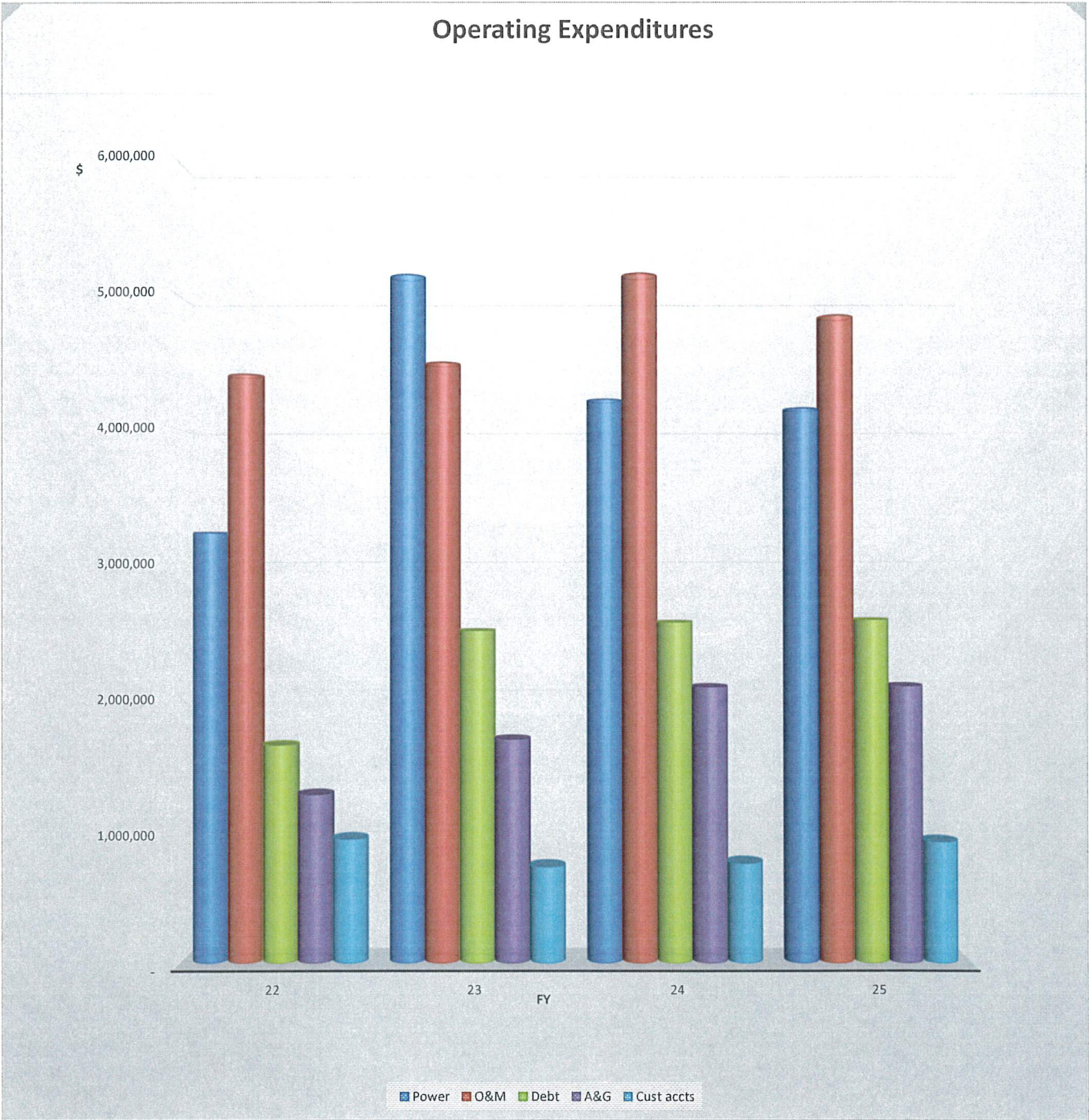
Trinity Public Utilities District

Operating Expenditures Summary

FY 24/25 Budget

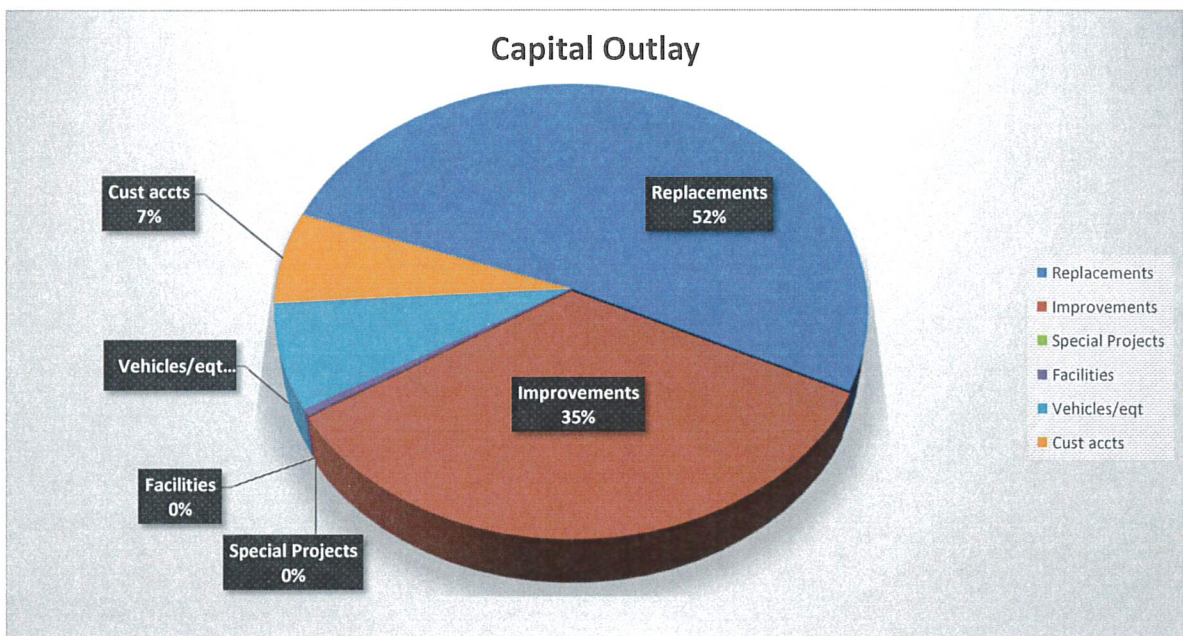
| | 21/22 (Actual) | 22/23 (Actual) | Change | 23/24 (Preliminary) | Change | 24/25 (Budgeted) | Change |
|-------------------------------------|-------------------|-------------------|---------------|------------------------|--------------|---------------------|---------------|
| Power acquisition | | | | | | | |
| Purchased power | 4,955,027 | 4,012,327 | -19.0% | 3,920,925 | -2.3% | 1,980,660 | -49.5% |
| Other | 197,846 | 206,523 | 4.4% | 230,847 | 11.8% | 257,955 | 11.7% |
| Total | 5,152,873 | 4,218,850 | -18.1% | 4,151,772 | -1.6% | 2,238,615 | -46.1% |
| Operations & maintenance | | | | | | | |
| System | 192,240 | 186,847 | -2.8% | 91,769 | -50.9% | 293,940 | 220.3% |
| Overhead distribution | 4,107,876 | 4,771,334 | 16.2% | 4,622,917 | -3.1% | 4,795,331 | 3.7% |
| Transmission & UG distribution | 44,861 | 29,139 | -35.0% | 23,703 | -18.7% | 74,708 | 215.2% |
| Lighting | 6,101 | - | -100.0% | 211 | 0.0% | 14,692 | |
| Buildings/property | 45,598 | 18,820 | -58.7% | 17,273 | -8.2% | 34,364 | 98.9% |
| Other | 99,055 | 156,307 | 57.8% | 91,491 | -41.5% | 201,529 | 120.3% |
| Total | 4,495,731 | 5,162,447 | 14.8% | 4,847,364 | -6.1% | 5,414,563 | 11.7% |
| Customer accounts | | | | | | | |
| Account maintenance | 627,444 | 610,733 | -2.7% | 710,585 | 16.3% | 736,882 | 3.7% |
| Meter reading/turtle maint. | 34,737 | 83,902 | 141.5% | 136,271 | 62.4% | 46,083 | -66.2% |
| Customer relations | 56,316 | 50,917 | -9.6% | 58,129 | 14.2% | 94,983 | 63.4% |
| Other | - | - | - | - | 0.0% | 61,108 | |
| Total | 718,497 | 745,552 | 3.8% | 904,985 | 21.4% | 939,056 | 3.8% |
| Administrative and general | | | | | | | |
| Utilities | 84,324 | 89,263 | 5.9% | 85,045 | -4.7% | 90,000 | 5.8% |
| Accounting | 297,685 | 290,262 | -2.5% | 337,355 | 16.2% | 369,616 | 9.6% |
| Risk management | 373,139 | 461,957 | 23.8% | 676,291 | 46.4% | 641,089 | -5.2% |
| Community Investment | 11,216 | 20,971 | 0.0% | 10,940 | 0.0% | 20,000 | 82.8% |
| Dues and publications | 154,214 | 159,170 | 3.2% | 143,712 | -9.7% | 177,900 | 23.8% |
| Education and travel | 61,709 | 72,500 | 17.5% | 62,773 | -13.4% | 110,000 | 75.2% |
| Supervision | 186,150 | 391,792 | 110.5% | 240,467 | -38.6% | 111,613 | -53.6% |
| Planning | 94,703 | 90,976 | -3.9% | 106,719 | 17.3% | 111,727 | 4.7% |
| Legal | 247,704 | 258,262 | 4.3% | 99,672 | -61.4% | 171,477 | 72.0% |
| Economic Development | 36,409 | 73,644 | 102.3% | 39,000 | -47.0% | 97,652 | 150.4% |
| Misc. outside services | 51,018 | 103,776 | 103.4% | 171,187 | 65.0% | 61,250 | -64.2% |
| Other | 74,053 | 51,362 | -30.6% | 96,364 | 87.6% | 118,600 | 23.1% |
| Total | 1,672,324 | 2,063,935 | 23.4% | 2,069,524 | 0.3% | 2,080,924 | 0.6% |
| Debt and financing | | | | | | | |
| Interest | 664,196 | 758,557 | 14.2% | 704,027 | -7.2% | 647,377 | -8.0% |
| Principal | 1,692,193 | 1,727,408 | 2.1% | 1,787,938 | 3.5% | 1,838,788 | 2.8% |
| Other | 130,073 | 63,620 | -51.1% | 74,998 | 17.9% | 84,888 | 13.2% |
| Total | 2,486,462 | 2,549,585 | 2.5% | 2,566,963 | 0.7% | 2,571,053 | 0.2% |
| Total operating expenditures | 14,525,887 | 14,740,369 | 1.5% | 14,540,609 | -1.4% | 13,244,211 | -8.9% |

Trinity Public Utilities District



Trinity Public Utilities District Capital Expenses

| | FY 24/25 Budget | | | | | | |
|--|-------------------|-------------------|----------------|------------------------|---------------|---------------------|---------------|
| | 21/22 (Actual) | 22/23 (Actual) | Change | 23/24 (Preliminary) | Change | 24/25 (Budgeted) | Change |
| Distribution/Transmission/Reconductor | | | | | | | |
| Replacements | 3,543,903 | 4,800,721 | 35.5% | 2,109,281 | -56.1% | 2,426,584 | 15.0% |
| Improvements | 774,405 | 1,166,616 | 50.6% | 509,389 | -56.3% | 1,589,302 | 212.0% |
| CIP | | | | | | - | |
| Reconductor Projects | 297,911 | 718,581 | | 434,070 | | - | |
| Right of Way Project | 543,107 | 539,813 | -0.6% | 692,000 | 28.2% | - | -100.0% |
| | | | | | | | |
| #115 - 2022 Ford F-250 XL | | 39,049 | | | | | |
| #113 - 2022 Ford F-250 XL | | 39,484 | | | | | |
| #116 - 2022 Ford F-250 XL | | 38,637 | | | | | |
| #117 - 2022 Ram 2500 Crew Cab | | 68,287 | | - | | - | |
| #114 - 2022 Ford F-350 XL Flatbed | | 43,565 | | | | | |
| #46 - 2020 Freightliner Bucket truck | | | | | | - | |
| #48 - 2023 Freightliner Line Truck w/Digger | | | | 304,321 | | | |
| #38 - 2014 International bucket truck | | | | | | 300,000 | |
| #61 - 2002 Terra SnoCat | | | | | | 55,000 | |
| Radio Equipment - Repeater | | | | | | | |
| Other/Previous years | 184,263 | 169,331 | -8.1% | - | | - | |
| Total | 5,343,589 | 7,624,084 | 42.7% | 4,049,061 | -46.9% | 4,370,886 | 7.9% |
| | | | | | | | |
| Substations | | | | | | | |
| CIP/Other | - | - | | 18,485 | | - | |
| Total | - | - | | 18,485 | | - | |
| | | | | | | | |
| Customer accounts | | | | | | | |
| Data processing/computers | 97,402 | 96,150 | -1.3% | 102,325 | 6.4% | 215,000 | 110.1% |
| Office machinery | - | - | | - | | - | |
| Automated meter reading/turtles | 57,207 | - | -100.0% | - | | 10,000 | |
| Mapping system | 124,113 | 74,561 | -39.9% | 141,345 | 89.6% | 83,262 | -41.1% |
| Other | 30,351 | 22,399 | 100.0% | - | | - | |
| Total | 309,073 | 193,110 | -37.5% | 243,671 | 26.2% | 308,262 | 26.5% |
| | | | | | | | |
| Property/facilities | | | | | | | |
| Yard | 30,420 | - | -100.0% | 78,552 | | 20,000 | -74.5% |
| Facilities | 27,006 | - | | - | | - | |
| Total | 57,426 | - | -100.0% | 78,552 | | 20,000 | -74.5% |
| Total capital outlay | 5,710,088 | 7,817,194 | 36.9% | 4,389,769 | -43.8% | 4,699,147 | 7.0% |



FY 24/25 Budget - Approved
June 13, 2024

Trinity Public Utilities District

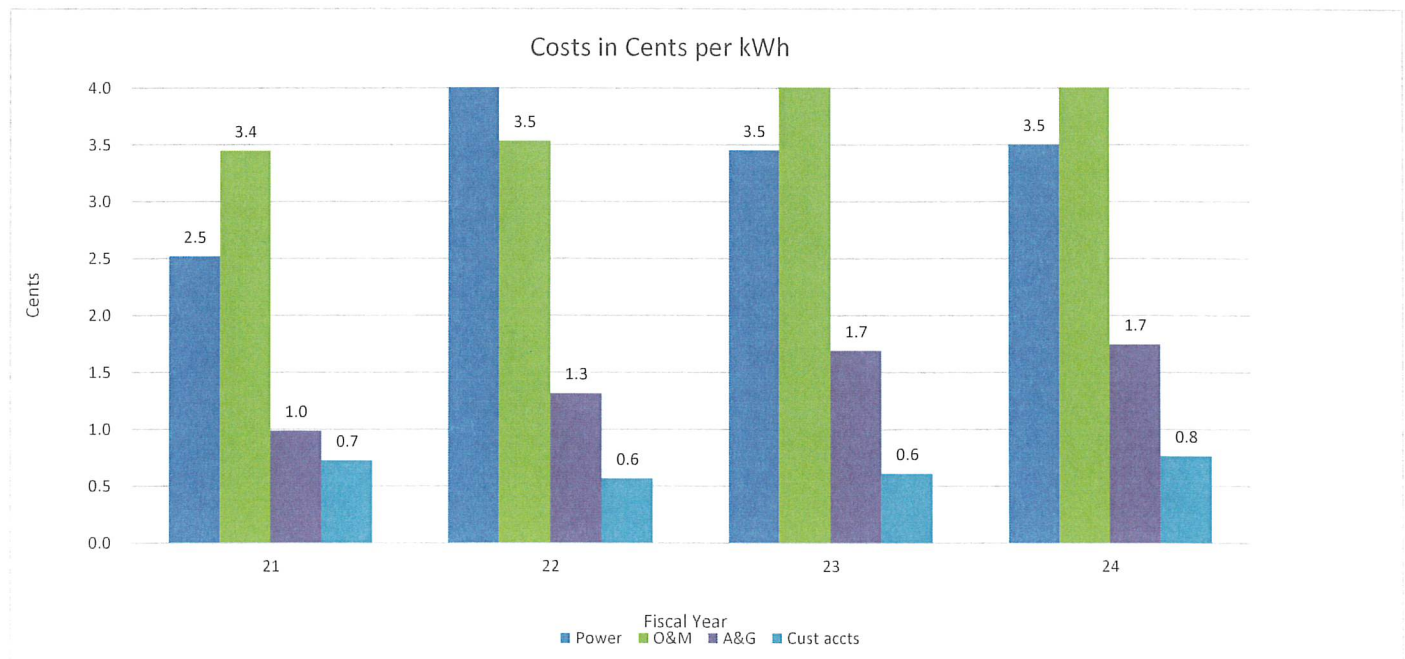
Reserves Summary

FY 24/25 Budget

| | 21/22 (Actual) | 22/23 (Actual) | Change | 23/24 (Preliminary) | % Growth | 24/25 (Budgeted) | Change |
|--------------------------|-------------------|-------------------|----------------|------------------------|----------------|---------------------|--------------|
| Restricted | | | | | | | |
| Bond/loan reserves | 8,650,181 | 4,070,948 | | - | -100.0% | - | 0.0% |
| Cafeteria plan | 69,786 | 79,528 | 14.0% | 65,000 | -18.3% | 65,000 | 0.0% |
| Total | 8,719,967 | 4,150,476 | -52.4% | 65,000 | -98.4% | 65,000 | 0.0% |
| Encumbered | | | | | | | |
| Payables | 690,400 | 698,912 | 1.2% | 550,000 | -21.3% | 999,351 | 81.7% |
| Line extension loan fund | - | - | | - | | - | |
| | 690,400 | 698,912 | 1.2% | 550,000 | -21.3% | 999,351 | 81.7% |
| Customer funds | | | | | | | |
| Security deposits | 630,444 | 624,006 | -1.0% | 623,417 | -0.1% | 623,417 | 0.0% |
| Construction advances | 274,547 | 296,624 | 8.0% | 296,624 | 0.0% | 283,905 | -4.3% |
| Community investments | 4,139 | 2,000 | -51.7% | 2,000 | 0.0% | 2,000 | 0.0% |
| Maintenance agreements | 7,000 | 7,000 | 0.0% | 7,000 | 0.0% | 7,000 | 0.0% |
| Total | 916,130 | 929,630 | 1.5% | 929,041 | -0.1% | 916,322 | -1.4% |
| Dedicated | 75,000 | - | -100.0% | - | | - | |
| Contingency | (348,333) | (510,592) | 46.6% | 699,134 | -236.9% | 724,408 | 3.6% |
| Total reserves | 10,053,164 | 5,268,426 | -47.6% | 2,243,175 | -57.4% | 2,705,081 | 20.6% |

Trinity Public Utilities District Performance Factors FY 24/25 Budget

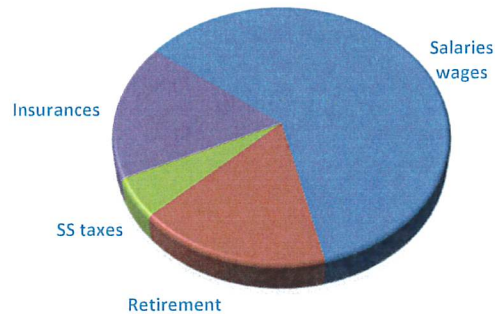
| | 21/22 (Actual) | 22/23 (Actual) | Change | 23/24 (Preliminary) | Change | 24/25 (Budgeted) | Change |
|---|-------------------|-------------------|--------|------------------------|--------|---------------------|--------|
| Average rate (cents/kWh) | 9.84 | 11.24 | 14.2% | 11.31 | 0.6% | 11.81 | 4.5% |
| Growth | | | | | | | |
| Demand (mw) | 27.883 | 26.666 | -4.4% | 30.490 | 14.3% | 30.490 | 0.0% |
| KWh purchased | 140,657,113 | 135,235,310 | -3.9% | 131,698,871 | -2.6% | 131,698,871 | 0.0% |
| KWh sold | 127,316,866 | 122,273,970 | -4.0% | 118,633,727 | -3.0% | 118,633,727 | 0.0% |
| Energy losses (%) | 9.48% | 9.58% | 1.1% | 9.92% | 3.5% | 9.92% | 0.0% |
| Meters | | | | | | | |
| Meters served | 7,323 | 7,296 | -0.4% | 7,295 | 0.0% | 7,295 | 0.0% |
| Costs (\$/meter) | | | | | | | |
| Customer accounts | 98 | 102 | 4.1% | 124 | 21.4% | 129 | 3.8% |
| Labor | 868 | 900 | 3.6% | 917 | 1.8% | 920 | 0.4% |
| Operating expenditures | 1,984 | 2,020 | 1.9% | 1,993 | -1.3% | 1,816 | -8.9% |
| Expenditures including capital | 2,763 | 3,092 | 11.9% | 2,595 | -16.1% | 2,460 | -5.2% |
| Distribution | | | | | | | |
| Miles of distribution line | 750 | 750 | 0.0% | 750 | 0.0% | 750 | 0.0% |
| O&M cost including labor/mile | 5,994 | 6,883 | 14.8% | 6,463 | -6.1% | 7,219 | 11.7% |
| Labor/mile | 1,913 | 1,913 | 0.0% | 1,913 | 0.0% | 1,913 | 0.0% |
| Costs/kWh sold (cents/kWh) | | | | | | | |
| Power acquisition | 4.0 | 3.5 | -14.7% | 3.5 | 1.4% | 1.9 | -46.1% |
| Operations & maintenance | 3.5 | 4.2 | 19.6% | 4.1 | -3.2% | 4.6 | 11.7% |
| Customer accounts | 0.6 | 0.6 | 8.0% | 0.8 | 25.1% | 0.8 | 3.8% |
| Administrative & general | 1.3 | 1.7 | 28.5% | 1.7 | 3.3% | 1.8 | 0.6% |
| Debt & financing | 2.0 | 2.1 | 6.8% | 2.2 | 3.8% | 2.2 | 0.2% |
| Uncollectible sales (\$) | 12,167 | 12,103 | -0.5% | 12,035 | -0.6% | 12,035 | 0.0% |
| Debt service coverage ratio | 1.55 | 2.18 | 40.7% | 1.55 | -29.0% | 3.08 | 98.8% |
| Committed/mandated costs (debt service, power, mandated O&M req.) | 8,408,408 | 7,737,304 | -8.0% | 7,613,210 | -1.6% | 5,807,693 | -23.7% |
| Discretionary/variable costs (all other operating expenses, capital outlay) | 11,827,567 | 14,820,259 | 25.3% | 11,317,168 | -23.6% | 12,135,665 | 7.2% |
| Capital replacements, System | 3,543,903 | 4,800,721 | 35.5% | 2,127,767 | -55.7% | 2,426,584 | 14% |



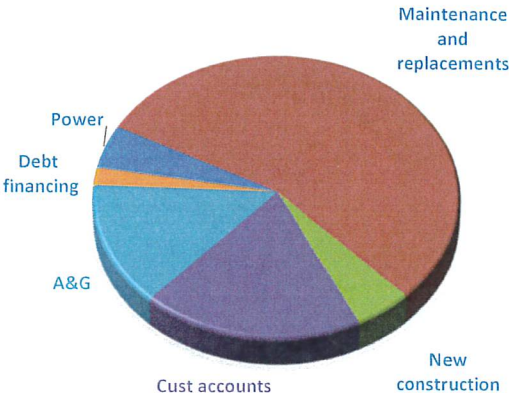
Trinity Public Utilities District
Labor Factors
FY 24/25 Budget

| | 21/22 (Actual) | 22/23 (Actual) | Change | 23/24 (Preliminary) | Change | 24/25 (Budgeted) | Change |
|----------------------------------|-------------------|-------------------|--------------|------------------------|--------------|---------------------|---------------|
| Labor components | | | | | | | |
| Salaries and wages | 4,527,575 | 4,595,095 | 1.5% | 4,579,414 | -0.3% | 4,544,164 | -0.8% |
| Retirement | 701,188 | 784,717 | 11.9% | 825,872 | 5.2% | 938,533 | 13.6% |
| Social Security taxes | 236,744 | 300,648 | 27.0% | 324,343 | 7.9% | 279,709 | -13.8% |
| Insurance | 893,684 | 885,047 | -1.0% | 956,324 | 8.1% | 947,586 | -0.9% |
| Total | 6,359,191 | 6,565,507 | 3.2% | 6,685,953 | 1.8% | 6,709,993 | 0.4% |
| Labor distribution | | | | | | | |
| Power acquisition | 317,960 | 328,275 | 3.2% | 334,298 | 1.8% | 335,500 | 0.4% |
| Maintenance/replacements | 3,497,555 | 3,611,029 | 3.2% | 3,677,274 | 1.8% | 3,690,496 | 0.4% |
| New construction | 317,960 | 328,275 | 3.2% | 334,298 | 1.8% | 335,500 | 0.4% |
| Customer accounts | 1,208,246 | 1,247,446 | 3.2% | 1,270,331 | 1.8% | 1,274,899 | 0.4% |
| Administrative & general | 890,287 | 919,171 | 3.2% | 936,033 | 1.8% | 939,399 | 0.4% |
| Debt & financing | 127,184 | 131,310 | 3.2% | 133,719 | 1.8% | 134,200 | 0.4% |
| Total | 6,359,191 | 6,565,507 | 3.2% | 6,685,953 | 1.8% | 6,709,993 | 0.4% |
| Labor costs per: | | | | | | | |
| Mile of line | 8,479 | 8,754 | 3.2% | 8,915 | 1.8% | 8,947 | 0.4% |
| KWh sold (cents) | 4.99 | 5.37 | 7.5% | 5.64 | 5.0% | 5.66 | 0.4% |
| Meter (\$) | 868 | 900 | 3.6% | 917 | 1.8% | 920 | 0.4% |
| Percent of total receipts | 40.2% | 37.1% | -7.6% | 42.0% | 13.2% | 36.5% | -13.3% |

BREAKDOWN OF LABOR DOLLAR
FY 24/25



LABOR BY COST CENTER
FY 24/25



FY 24/25 Budget - Approved
June 13, 2024

Trinity Public Utilities District
Projected Costs By Activity
FY 24/25 Budget

Power acquisition

| | |
|-----------------|------------------|
| Purchased power | 1,980,660 |
| BANC Costs | 25,000 |
| | <u>2,005,660</u> |

Labor

| | |
|--------------------------|------------------|
| Wages and salaries | 3,885,249 |
| Health insurance | 946,164 |
| Cafeteria plan | 1,422 |
| Retirement | 938,533 |
| Overtime and standby pay | 516,487 |
| Social Security taxes | 279,709 |
| Workers compensation | 113,928 |
| Meals/per diem | 28,500 |
| | <u>6,709,993</u> |

Materials and supplies

| | |
|-----------------------------|------------------|
| Operation supplies | 45,000 |
| System materials | 975,000 |
| Billing and Office supplies | 15,000 |
| Postage | 35,000 |
| Fuel | 200,000 |
| Tires | 40,000 |
| Small tools | 25,000 |
| Construction eqt | 30,000 |
| | <u>1,365,000</u> |

Outside services

| | |
|--|------------------|
| Tree trimming/pole clearing | 2,440,000 |
| Road maint/right of way clearing | 65,000 |
| Hazardous waste disposal | 40,000 |
| Training | 10,000 |
| Storm assistance | 200,000 |
| Engineering, systems testing/routine maint | 200,000 |
| Power acquisition consulting | 15,000 |
| Human resources/consulting | 6,000 |
| Economic Development/consulting | 50,000 |
| Legal | 175,000 |
| Backhoes and excavators | 25,000 |
| All others | 171,140 |
| Auditing | 55,000 |
| Bill processing, collections | 31,000 |
| Janitorial | 12,000 |
| Computer programming | 85,000 |
| | <u>3,580,140</u> |

FY 24/25 Budget - Approved
June 13, 2024

Trinity Public Utilities District Projected Costs By Activity

FY 24/25 Budget

Utilities

| | |
|-----------|---------------|
| Electric | 18,000 |
| Water | 2,500 |
| Telephone | 56,000 |
| Garbage | 14,000 |
| Propane | 1,000 |
| Sewer | 1,500 |
| | <u>93,000</u> |

Rents and leases

| | |
|------------------|---------------|
| Facilities rents | 1,500 |
| Equipment rents | 11,800 |
| | <u>13,300</u> |

Education and travel

110,000

Fees and permits

| | |
|------------------------|----------------|
| Land use permits | 28,000 |
| Pole contact fees | 25,000 |
| Dues and subscriptions | 177,900 |
| | <u>230,900</u> |

Risk management

| | |
|----------------------------|----------------|
| Liability insurance | 451,000 |
| Damages | 5,000 |
| Safety | 65,000 |
| Wellness/cafeteria program | 8,000 |
| | <u>529,000</u> |

Repairs and maintenance

| | |
|------------------------|----------------|
| Repairs | 120,000 |
| Licensing agreements | 112,000 |
| Maintenance agreements | 88,200 |
| | <u>320,200</u> |

Debt service

| | |
|----------------|------------------|
| Principal | 1,838,788 |
| Interest | 647,377 |
| Issuance costs | - |
| | <u>2,486,165</u> |

Capital outlay

| | |
|--------------------------|----------------|
| Real property/facilities | 20,000 |
| Equipment | 125,000 |
| Capital projects | - |
| Vehicles | 355,000 |
| | <u>500,000</u> |

Total

17,943,358

Receipts

Sales:

Retail kWh sales are estimated to decrease 3.0% from FY 22/23 to FY 23/24. Retail Sales revenue is estimated to decrease 0.6%. Staff is forecasting a 0.0% kWh sales growth factor for FY 24/25.

Wholesale Power Charge:

In February 2024, the District restructured all of its rates. The kWh rates were lowered for the majority of the rate schedules and a Wholesale Power Charge (WPC) was implemented for all rate schedules. The WPC is intended to mirror the District's cost of wholesale power and will therefore decrease and increase in line with the District's cost of wholesale power.

Other Receipts:

The District has been informed by California Office of Emergency Services (CalOES) that approximately \$2.1 million has been obligated by the Federal Emergency Management Agency (FEMA) and CalOES to cover the costs incurred in the 2023 March snow storm. This amount had not been received at the time the preliminary FY 23/24 results were estimated, therefore the amount has been included in the FY 24/25 Budgeted other receipts.

Operating Expenses

Total Operating Expenses are budgeted to decrease 9.0% in total consisting of the following:

Power Acquisition:

The District's costs to purchase power decreased 19% during FY 21/22 to FY 22/23. This decrease followed a 64% increase from FY 20/21 to FY 21/22. The decrease was due to Western's mid-year true-up (decrease) to the District's First Preference Percentage (FPP) and a decrease to Western's Power Revenue Requirement (PRR). The District is expecting the FY 23/24 purchase power costs to be 2.3% less than FY 22/23. Purchased power costs have fluctuated between \$3.021 million to \$4.955 million over the last four years.

The FY 23/24 purchase power costs included nine months of a \$2.3 million true-up from FY21/22 as calculated by Western Area Power Administration. FY24/25 will see the last three months of the true-up and power acquisition costs are expected to decrease 49.5% from FY23/24. The WPC discussed above will be adjusted to reflect any decrease (or increase).

"Other Power Acquisition Costs" of \$258,000 include legislative advocacy (\$75,000), Staff labor (\$143,000), legal costs (\$40,000) associated with general wholesale power issues and costs associated with the Balancing Authority of Northern California.

Operations and Maintenance:

Operations & Maintenance costs decreased from FY 22/23 to FY 23/24 by approximately 6.1%, which is due in part to purchasing materials during FY 22/23 to allow continued maintenance of the District's overhead system by Field Staff. The Budget for FY 24/25 is factoring in a 11.7% increase from FY 23/24 as employee labor is directed towards maintenance versus capital projects.

Customer Accounts:

Customer Accounts are anticipated to increase by approximately 21.4% from FY 22/23 to FY 23/24 mainly due to Staff time focusing on account maintenance.

The Budget for FY 24/25 is factoring in a 3.8% increase from FY 23/24 mainly due to annual increase to Labor Costs.

Administrative and General:

Administrative & General costs are expected to increase 0.3% from FY 22/23 to FY 23/24 due mainly to a return to normal after the Pandemic. The District also faced the third significant increase to its Property & Liability insurance even without wildfire liability insurance. The FY 23/24 Budget projects a 0.2% decrease to A&G costs as business continues to get back to normal. Increases to insurance and legal costs as well as increases to costs of memberships to various organizations that continue to lobby for the benefits of public power are anticipated, while decreases to outside services (appraiser/grant writers/fire investigator) is expected.

Debt and Financing:

The District's long-term debt was refinanced in October 2017. The loan from the California Infrastructure & Economic Development Bank (\$5.2 million) and 2010 Electric Utility Revenue Bonds (\$15.9 million) were refinanced through three partially taxable, predominately non-taxable bond issues. FY 19/20 was the final payment for two of the issues (2010 Electric Revenue Green Bonds and 2017 Series B Electric Revenue Green Bonds) and was also the highest debt payment year.

The District borrowed \$9.0 million during FY 21/22 from a local bank (at the time of the transaction) in order to finance unfunded state mandates as well as necessary infrastructure upgrades. The loan was structured as a tax-free financing.

FY 24/25 debt expense consists of the 2017 Series A Electric Revenue Green Bonds and the Bank Loan repayment.

Capital Outlay

During FY 23/24 capital expenditures consisted of many replacements and improvements in accordance with the District's Wildfire Mitigation Plan and its Capital Improvement Plan.

The District received the 2023 Freightliner Bucket Truck that replaced the 2015 Freightliner Line Truck. Field Staff completed the Hayfork 1202 Reconductor

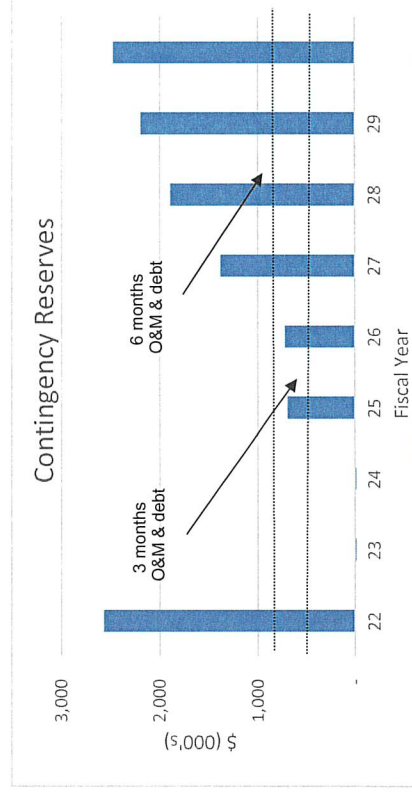
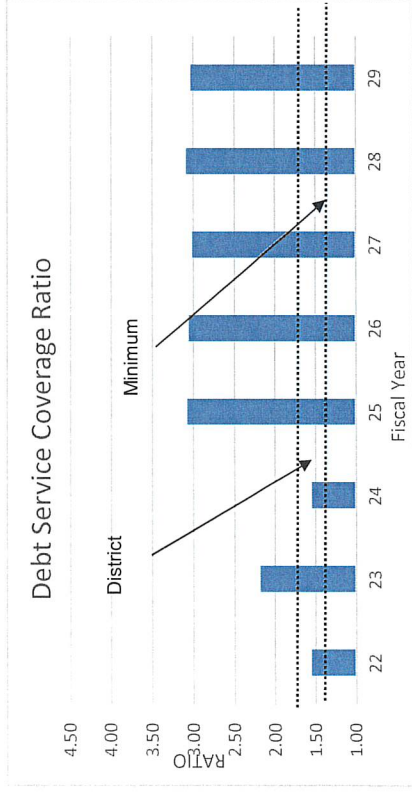
Project, the Lewiston High Impact Extension Project and continued to work on the Junction City Reconductor Project.

The FY 24/25 Budget reflects the following:

- The only nonrecurring capital cost in the budget is replacement of the 2014 International Bucket Truck (\$300,000). A rental Agreement is in place whereby the District rents a 2024 truck for 16 months or 7,500 miles and then decide whether to purchase the truck.
- Field Staff time is allocated to capital improvements and replacements which include reconductoring projects discussed in the 2022-2026 System Improvement Plan as well as pole replacements required by the District's Wildfire Mitigation Plan.
- Office computers are scheduled to be replaced per the District's IT vendor, ATS.

Trinity Public Utilities District Financial Forecast Overview

| | 21/22 (Actual) | 22/23 (Actual) | 23/24 (Preliminary) | 22-24 % Growth | 24/25 (Budgeted) | 25/26 (Projected) | 26/27 (Projected) | 27/28 (Projected) | 28/29 (Projected) |
|---------------------------------|-------------------|-------------------|------------------------|-------------------|---------------------|----------------------|----------------------|----------------------|----------------------|
| Operating receipts | 15,820,536 | 17,674,892 | 15,905,127 | 0.3% | 18,405,264 | 17,859,195 | 17,903,304 | 17,946,818 | 17,990,541 |
| Operating expenditures | 14,525,887 | 14,740,369 | 14,540,609 | 0.1% | 13,244,211 | 12,737,644 | 12,890,219 | 12,948,905 | 13,108,416 |
| Available for capital | 1,294,649 | 2,934,523 | 1,364,518 | 2.7% | 5,161,053 | 5,121,552 | 5,013,085 | 4,997,913 | 4,882,125 |
| Capital outlay | 5,710,088 | 7,817,194 | 4,389,769 | -11.6% | 4,699,147 | 4,456,124 | 4,492,266 | 4,679,325 | 4,592,315 |
| Bond/loan proceeds | 8,940,400 | - | - | - | - | - | - | - | - |
| Net County/MCMS repayments | 168,227 | 97,933 | - | -50.0% | - | - | - | - | - |
| Change in total reserves | 4,693,188 | (4,784,738) | (3,025,251) | -82.2% | 461,906 | 665,428 | 520,819 | 318,588 | 289,810 |
| Reserves balances (end of year) | | | | | | | | | |
| Other reserves | 10,401,497 | 5,779,018 | 1,544,041 | -42.6% | 1,980,673 | 1,987,140 | 1,999,459 | 2,012,016 | 2,024,916 |
| Contingency reserves | (348,333) | (510,592) | 699,134 | -150.4% | 724,408 | 1,383,369 | 1,891,870 | 2,197,900 | 2,474,811 |
| Total reserves | 10,053,164 | 5,268,426 | 2,243,175 | -38.8% | 2,705,081 | 3,370,509 | 3,891,328 | 4,209,917 | 4,499,727 |
| Debt service coverage ratio | 1.55 | 2.18 | 1.55 | | 3.08 | 3.06 | 3.01 | 3.09 | 3.04 |



Trinity Public Utilities District

Trinity Public Utilities District Forecast Summary

| | 21/22 (Actual) | 22/23 (Actual) | 23/24 (Preliminary) | 22-24 % Growth | 24/25 (Budgeted) | 25/26 (Projected) | 26/27 (Projected) | 27/28 (Projected) | 28/29 (Projected) |
|--|-------------------|--------------------|------------------------|-------------------|---------------------|----------------------|----------------------|----------------------|----------------------|
| Revenues | | | | | | | | | |
| Energy sales | 12,167,458 | 12,102,651 | 12,035,425 | -0.5% | 12,035,425 | 12,035,425 | 12,035,425 | 12,035,425 | 12,035,425 |
| Drought Relief Surcharge | 1,673,534 | 1,639,726 | - | - | - | - | - | - | - |
| Wholesale Power Charge Receipts | - | - | 1,379,358 | -8.8% | 1,980,660 | 1,404,804 | 1,404,804 | 1,404,804 | 1,404,804 |
| Other receipts | 1,979,544 | 3,932,515 | 2,490,344 | 12.9% | 4,389,179 | 4,418,966 | 4,463,075 | 4,506,589 | 4,550,311 |
| Total | 15,820,536 | 17,674,892 | 15,905,127 | 0.3% | 18,405,264 | 17,859,195 | 17,903,304 | 17,946,818 | 17,990,541 |
| Expenses | | | | | | | | | |
| Power acquisition | 5,152,873 | 4,218,850 | 4,151,772 | -9.7% | 2,238,615 | 1,668,248 | 1,673,901 | 1,679,724 | 1,685,722 |
| Operations & maintenance | 4,495,731 | 5,162,447 | 4,847,364 | 3.9% | 5,414,563 | 5,500,927 | 5,588,740 | 5,678,029 | 5,768,822 |
| Customer accounts | 718,497 | 745,552 | 904,985 | 13.0% | 939,056 | 953,142 | 967,439 | 981,950 | 996,680 |
| Administrative & general | 1,672,324 | 2,063,935 | 2,069,524 | 11.9% | 2,080,924 | 2,123,311 | 2,166,723 | 2,211,185 | 2,256,727 |
| Debt & financing | 2,486,462 | 2,549,585 | 2,566,963 | 1.6% | 2,571,053 | 2,492,016 | 2,493,416 | 2,398,016 | 2,400,466 |
| Total | 14,525,887 | 14,740,369 | 14,540,609 | 0.1% | 13,244,211 | 12,737,644 | 12,890,219 | 12,948,905 | 13,108,416 |
| Available for capital | 1,294,649 | 2,934,523 | 1,364,518 | 2.7% | 5,161,053 | 5,121,552 | 5,013,085 | 4,997,913 | 4,882,125 |
| Capital outlay | 5,710,088 | 7,817,194 | 4,389,769 | -11.6% | 4,699,147 | 4,456,124 | 4,492,266 | 4,679,325 | 4,592,315 |
| Bond/Loan proceeds | 8,940,400 | - | - | - | - | - | - | - | - |
| County/MCMS repayments | 168,227 | 97,933 | - | -50.0% | - | - | - | - | - |
| Change in total reserves | 4,693,188 | (4,784,738) | (3,025,251) | -82.2% | 461,906 | 665,428 | 520,819 | 318,588 | 289,810 |
| Reserves balances (end of year) | | | | | | | | | |
| Encumbered | 690,400 | 698,912 | 550,000 | -10.2% | 999,351 | 1,007,601 | 1,022,592 | 1,037,706 | 1,053,044 |
| Restricted Reserves | 8,719,967 | 4,150,476 | 65,000 | -49.6% | 65,000 | 69,709 | 74,531 | 79,467 | 84,521 |
| Customer funds | 916,130 | 929,630 | 929,041 | 0.7% | 916,322 | 909,829 | 902,336 | 894,843 | 887,351 |
| Dedicated | 75,000 | - | - | -50.0% | - | - | - | - | - |
| Total other reserves | 10,401,497 | 5,779,018 | 1,544,041 | -42.6% | 1,980,673 | 1,987,140 | 1,999,459 | 2,012,016 | 2,024,916 |
| Contingency fund | (348,333) | (510,592) | 699,134 | -150.4% | 724,408 | 1,383,369 | 1,891,870 | 2,197,900 | 2,474,811 |
| Total reserves | 10,053,164 | 5,268,426 | 2,243,175 | -38.8% | 2,705,081 | 3,370,509 | 3,891,328 | 4,209,917 | 4,499,727 |

Trinity Public Utilities District Forecast of Fund Sources and Uses

| Fund Sources | 21/22 (Actual) | 22/23 (Actual) | 23/24 (Preliminary) | 22-24 % Growth | 24/25 (Budgeted) | 25/26 (Projected) | 26/27 (Projected) | 27/28 (Projected) | 28/29 (Projected) |
|---------------------------------------|---------------------------|---------------------------|--------------------------------|---------------------------|-----------------------------|------------------------------|------------------------------|------------------------------|------------------------------|
| Receipts | | | | | | | | | |
| Energy sales | 12,167,458 | 12,102,651 | 12,035,425 | -0.5% | 12,035,425 | 12,035,425 | 12,035,425 | 12,035,425 | 12,035,425 |
| Drought Relief Surcharge | 1,673,534 | 1,639,726 | | | | | | | |
| Wholesale Power Charge Receipts | - | - | 1,379,358 | -8.8% | 1,980,660 | 1,404,804 | 1,404,804 | 1,404,804 | 1,404,804 |
| Other receipts | 1,979,544 | 3,932,515 | 2,490,344 | 12.9% | 4,389,179 | 4,418,966 | 4,463,075 | 4,506,589 | 4,550,311 |
| Total | 15,820,536 | 17,674,892 | 15,905,127 | 0.3% | 18,405,264 | 17,859,195 | 17,903,304 | 17,946,818 | 17,990,541 |
| Reserves/proceeds | | | | | | | | | |
| County/MCMS repayments | 168,227 | 97,933 | - | -50.0% | - | - | - | - | - |
| Bond/Loan proceeds | 8,940,400 | - | - | | - | - | - | - | - |
| Line extension loans | - | - | - | | - | - | - | - | - |
| Restricted reserves | - | - | - | | - | - | - | - | - |
| Dedicated reserves | 75,000 | - | - | -50.0% | - | - | - | - | - |
| Total | 9,183,627 | 97,933 | - | -50.0% | - | - | - | - | - |
| Total sources | 25,004,163 | 17,772,825 | 15,905,127 | -18.2% | 18,405,264 | 17,859,195 | 17,903,304 | 17,946,818 | 17,990,541 |
| Fund Uses | | | | | | | | | |
| Operating expenditures | 14,525,887 | 14,740,369 | 14,540,609 | 0.1% | 13,244,211 | 12,737,644 | 12,890,219 | 12,948,905 | 13,108,416 |
| Capital outlay | 5,710,088 | 7,817,194 | 4,389,769 | -11.6% | 4,699,147 | 4,456,124 | 4,492,266 | 4,679,325 | 4,592,315 |
| County/MCMS funding | - | - | - | | - | - | - | - | - |
| Fund transfers | 7,681,837 | (4,622,479) | (4,234,977) | -77.6% | 436,632 | 6,467 | 12,319 | 12,558 | 12,900 |
| Total uses | 27,917,812 | 17,935,084 | 14,695,401 | -23.7% | 18,379,990 | 17,200,234 | 17,394,804 | 17,640,787 | 17,713,630 |
| Change in contingency reserves | (2,913,649) | (162,259) | 1,209,726 | -70.8% | 25,274 | 658,961 | 508,500 | 306,031 | 276,910 |

Trinity Public Utilities District Forecast of Capital Outlay

| | 21/22 (Actual) | 22/23 (Actual) | 23/24 (Preliminary) | 22-24 % Growth | 24/25 (Budgeted) | 25/26 (Projected) | 26/27 (Projected) | 27/28 (Projected) | 28/29 (Projected) |
|---|-------------------|-------------------|------------------------|-------------------|---------------------|----------------------|----------------------|----------------------|----------------------|
| Distribution/Transmission/Recor | | | | | | | | | |
| Replacements | 3,543,903 | 4,800,721 | 2,109,281 | -20.2% | 2,426,584 | 2,482,982 | 2,499,927 | 2,537,426 | 2,575,487 |
| Improvements | 774,405 | 1,166,616 | 509,389 | -17.1% | 1,589,302 | 1,613,142 | 1,637,339 | 1,661,899 | 1,686,827 |
| Reconductoring Projects | 297,911 | 718,581 | 434,070 | | - | - | - | - | - |
| Right of Way Project | 543,107 | 539,813 | 692,000 | | - | - | - | - | - |
| #115 - 2022 Ford F-250 XL | | 39,049 | - | | - | - | - | - | 75,000 |
| #113 - 2022 Ford F-250 XL | | 39,484 | - | | - | - | - | - | 75,000 |
| #116 - 2022 Ford F-250 XL | | 38,637 | - | | - | - | - | - | 75,000 |
| #117 - 2022 Ram 2500 Crew Cab | | 68,287 | - | | - | - | - | - | 75,000 |
| #114 - 2022 Ford F-350 XL Flatbed | | 43,565 | - | | - | - | - | - | 75,000 |
| #31 - 2020 F-550 Trouble truck | | | | | 275,000 | | | | |
| #48 - 2023 Freightliner Line Truck w/Digger | | | 304,321 | | 75,000 | | | | |
| #60 - 1998 Caterpillar Fork Lift | | | | | | | | | |
| #117 - 2022 Ram 2500 Crew Cab | | | | | - | 75,000 | 75,000 | 75,000 | |
| #23 - 2019 Ram 1500 4x4 Pickup | | | | | - | 75,000 | 75,000 | 75,000 | |
| #22 - 2019 Ford F250 | | | | | - | 75,000 | 75,000 | 75,000 | |
| #26 - 2019 Ford F250 | | | | | - | | | | |
| #28 - 2020 F-350 4x4 Pick-up Truck | | | | | | | 300,000 | | |
| #39 - 2020 Freightliner Bucket truck | | | | | | | | | |
| #38 - 2014 International bucket truck | | | | | 300,000 | | | | |
| #61 - 2002 Terra SnoCat | | | | | 55,000 | | | | |
| Future large field vehicle replacement | | | | | | | | | |
| #68 - 2018 Polaris | | | | | | | 50,000 | | |
| Other | 184,263 | 169,331 | | | | | | | |
| Total | 5,343,589 | 7,624,084 | 4,049,061 | -12.1% | 4,370,886 | 4,426,124 | 4,362,266 | 4,549,325 | 4,562,315 |
| Substations | | | 18,485 | | | | 100,000 | 100,000 | |
| Customer accounts | | | | | | | | | |
| Data processing/computers | 97,402 | 96,150 | 102,325 | 2.5% | 215,000 | - | - | - | - |
| Office machinery | - | - | - | | - | - | - | - | - |
| Automated meter reading/turtles | 57,207 | - | - | | 10,000 | 10,000 | 10,000 | 10,000 | 10,000 |
| Mapping system | 124,113 | 74,561 | 141,345 | | 83,262 | 10,000 | 10,000 | 10,000 | 10,000 |
| NISC CIS software conversion | - | - | - | | - | - | - | - | - |
| Other | 30,351 | 22,399 | - | | - | - | - | - | - |
| Total | 309,073 | 193,110 | 243,671 | -10.6% | 308,262 | 20,000 | 20,000 | 20,000 | 20,000 |
| Property/facilities | | | | | | | | | |
| | 57,426 | - | 78,552 | 18.4% | 20,000 | 10,000 | 10,000 | 10,000 | 10,000 |
| Total capital outlay | 5,710,088 | 7,817,194 | 4,389,769 | -11.6% | 4,699,147 | 4,456,124 | 4,492,266 | 4,679,325 | 4,592,315 |

Trinity Public Utilities District Forecast of Reserves

| | 21/22 (Actual) | 22/23 (Actual) | 23/24 (Preliminary) | 22-24 % Growth | 24/25 (Budgeted) | 25/26 (Projected) | 26/27 (Projected) | 27/28 (Projected) | 28/29 (Projected) |
|--------------------------|-------------------|-------------------|------------------------|-------------------|---------------------|----------------------|----------------------|----------------------|----------------------|
| Restricted | | | | | | | | | |
| Bond/loan reserves | 8,650,181 | 4,070,948 | | | | | | | |
| Cafeteria plan | 69,786 | 79,528 | 65,000 | -3.4% | 65,000 | 69,709 | 74,531 | 79,467 | 84,521 |
| Total | 8,719,967 | 4,150,476 | 65,000 | -49.6% | 65,000 | 69,709 | 74,531 | 79,467 | 84,521 |
| Encumbered | | | | | | | | | |
| Line extension loan fund | - | - | - | | | | | | |
| Payables | 690,400 | 698,912 | 550,000 | -10.2% | 999,351 | 1,007,601 | 1,022,592 | 1,037,706 | 1,053,044 |
| Total | 690,400 | 698,912 | 550,000 | -10.2% | 999,351 | 1,007,601 | 1,022,592 | 1,037,706 | 1,053,044 |
| Customer funds | | | | | | | | | |
| Security deposits | 630,444 | 624,006 | 623,417 | -0.6% | 623,417 | 623,417 | 623,417 | 623,417 | 623,417 |
| Construction advances | 274,547 | 296,624 | 296,624 | 4.0% | 283,905 | 276,412 | 288,919 | 261,426 | 253,934 |
| Community investments | 4,139 | 2,000 | 2,000 | -25.8% | 2,000 | 3,000 | 3,000 | 3,000 | 3,000 |
| Maintenance agreements | 7,000 | 7,000 | 7,000 | 0.0% | 7,000 | 7,000 | 7,000 | 7,000 | 7,000 |
| Total | 916,130 | 929,630 | 929,041 | 0.7% | 916,322 | 909,829 | 902,336 | 894,843 | 887,351 |
| Dedicated | 75,000 | - | - | -50.0% | - | - | - | - | - |
| Contingency fund | | | | | | | | | |
| Contingency | (348,333) | (510,592) | 699,134 | -150.4% | 724,408 | 1,383,369 | 1,891,870 | 2,197,900 | 2,474,811 |
| Total | (348,333) | (510,592) | 699,134 | -150.4% | 724,408 | 1,383,369 | 1,891,870 | 2,197,900 | 2,474,811 |
| Total reserves | 10,053,164 | 5,268,426 | 2,243,175 | -38.8% | 2,705,081 | 3,370,509 | 3,891,328 | 4,209,917 | 4,499,727 |

Trinity Public Utilities District Forecast of Performance Factors

| Average rate (cents/kWh) | 21/22 (Actual) | 22/23 (Actual) | 23/24 (Preliminary) | 22-24 % Growth | 24/25 (Budgeted) | 25/26 (Projected) | 26/27 (Projected) | 27/28 (Projected) | 28/29 (Projected) |
|-------------------------------------|-------------------|-------------------|------------------------|-------------------|---------------------|----------------------|----------------------|----------------------|----------------------|
| Growth | | | | | | | | | |
| Demand (mw) | 27,883 | 26,666 | 30,490 | 4.7% | 30,490 | 30,490 | 30,490 | 30,490 | 30,490 |
| KWh purchased (000's) | 140,657 | 135,235 | 131,699 | -3.2% | 131,699 | 131,699 | 131,699 | 131,699 | 131,699 |
| KWh sold (000's) | 127,317 | 122,274 | 118,634 | -3.4% | 118,634 | 118,634 | 118,634 | 118,634 | 118,634 |
| Energy losses (%) | 9.48% | 9.58% | 9.92% | 2.3% | 9.92% | 9.92% | 9.92% | 9.92% | 9.92% |
| Meters | | | | | | | | | |
| Meters served | 7,323 | 7,296 | 7,295 | -0.2% | 7,295 | 7,295 | 7,295 | 7,295 | 7,295 |
| Costs (\$/meter) | | | | | | | | | |
| Customer accounts | 98 | 102 | 124 | 13.2% | 129 | 131 | 133 | 135 | 137 |
| Labor | 868 | 900 | 917 | 2.8% | 920 | 947 | 974 | 1,003 | 1,032 |
| Distribution | | | | | | | | | |
| Miles of distribution line | 750 | 750 | 750 | 0.0% | 750 | 750 | 750 | 750 | 750 |
| O&M cost including labor/mile | 5,994 | 6,883 | 6,463 | 3.9% | 7,219 | 7,335 | 7,452 | 7,571 | 7,692 |
| Labor/mile | 1,913 | 1,913 | 1,913 | 0.0% | 1,913 | 1,913 | 1,913 | 1,913 | 1,913 |
| Costs/kWh sold (cents/kWh) | | | | | | | | | |
| Power acquisition | 4.0 | 3.5 | 3.5 | -6.8% | 1.9 | 1.4 | 1.4 | 1.4 | 1.4 |
| Operations & maintenance | 3.5 | 4.2 | 4.1 | 7.9% | 4.6 | 4.6 | 4.7 | 4.8 | 4.9 |
| Customer accounts | 0.6 | 0.6 | 0.8 | 17.6% | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 |
| Administrative & general | 1.3 | 1.7 | 1.7 | 16.4% | 1.8 | 1.8 | 1.8 | 1.9 | 1.9 |
| Debt & financing | 2.0 | 2.1 | 2.2 | 5.4% | 2.2 | 2.1 | 2.1 | 2.0 | 2.0 |
| Uncollectible sales (\$) | 12,167 | 12,103 | 12,035 | -0.5% | 12,035 | 12,035 | 12,035 | 12,035 | 12,035 |
| Debt service coverage ratio | 1.55 | 2.18 | 1.55 | -0.1% | 3.08 | 3.06 | 3.01 | 3.09 | 3.04 |
| Capital replacements, System | 3,543,903 | 4,800,721 | 2,127,767 | -20.0% | 2,426,584 | 2,462,982 | 2,499,927 | 2,537,426 | 2,575,487 |

Trinity Public Utilities District Forecast of Labor Factors

| | 21/22 (Actual) | 22/23 (Actual) | 23/24 (Preliminary) | 22-24 % Growth | 24/25 (Budgeted) | 25/26 (Projected) | 26/27 (Projected) | 27/28 (Projected) | 28/29 (Projected) |
|----------------------------------|-------------------|-------------------|------------------------|-------------------|---------------------|----------------------|----------------------|----------------------|----------------------|
| Labor components | | | | | | | | | |
| Salaries and wages | 4,527,575 | 4,595,095 | 4,579,414 | 0.6% | 4,544,164 | 4,674,718 | 4,809,074 | 4,947,343 | 5,089,639 |
| Retirement | 701,188 | 784,717 | 825,872 | 8.9% | 938,533 | 967,163 | 996,178 | 1,026,063 | 1,056,845 |
| Social Security taxes | 236,744 | 300,648 | 324,343 | 18.5% | 279,709 | 287,745 | 296,016 | 304,526 | 313,285 |
| Insurance | 893,684 | 885,047 | 956,324 | 3.5% | 947,586 | 976,014 | 1,005,294 | 1,035,453 | 1,066,517 |
| Total | 6,359,191 | 6,565,507 | 6,685,953 | 2.6% | 6,709,993 | 6,905,641 | 7,106,562 | 7,313,386 | 7,526,287 |
| Labor distribution | | | | | | | | | |
| Power acquisition | 317,960 | 328,275 | 334,298 | 2.6% | 335,500 | 345,282 | 355,328 | 365,669 | 376,314 |
| Maintenance/replacements | 3,497,555 | 3,611,029 | 3,677,274 | 2.6% | 3,690,496 | 3,798,102 | 3,908,609 | 4,022,362 | 4,139,458 |
| New construction | 317,960 | 328,275 | 334,298 | 2.6% | 335,500 | 345,282 | 355,328 | 365,669 | 376,314 |
| Customer accounts | 1,208,246 | 1,247,446 | 1,270,331 | 2.6% | 1,274,899 | 1,312,072 | 1,350,247 | 1,389,543 | 1,429,994 |
| Administrative & general | 890,287 | 919,171 | 936,033 | 2.6% | 939,399 | 966,790 | 994,919 | 1,023,874 | 1,053,680 |
| Debt & financing | 127,184 | 131,310 | 133,719 | 2.6% | 134,200 | 138,113 | 142,131 | 146,268 | 150,526 |
| Total | 6,359,191 | 6,565,507 | 6,685,953 | 2.6% | 6,709,993 | 6,905,641 | 7,106,562 | 7,313,386 | 7,526,287 |
| Labor costs per: | | | | | | | | | |
| Mile of line | 8,479 | 8,754 | 8,915 | 2.6% | 8,947 | 9,208 | 9,475 | 9,751 | 10,035 |
| KWh sold (cents) | 5 | 5 | 6 | 6.4% | 6 | 6 | 6 | 6 | 6 |
| Meter (\$) | 868 | 900 | 917 | 2.8% | 920 | 947 | 974 | 1,003 | 1,032 |
| Percent of total receipts | 40.2% | 37.1% | 42.0% | 2.3% | 36.5% | 38.7% | 39.7% | 40.8% | 41.8% |

Assumptions

The following assumptions were used to prepare the Forecast:

1. Inflation 1.0% - 3.0% per year.
2. Load Growth 0.0% each year.
3. Western Rates The District purchases its power from Western Area Power and is 100% carbon-free hydro power. The weather drives power costs with a 1-2 year lag. Power Costs are forecasted to remain at the current level for purposes of the Five-Year Forecast. Actual annual costs could swing by minus \$1 million to plus \$2 million depending on rainfall as witnessed over the last four years.
4. Capital Expense The forecasted Capital Improvements include replacement of various vehicles and large field vehicles on a five year cycle. Field staff time is expected to be spent on Wildfire Mitigation efforts and reconductoring projects which are included in capital replacements and improvements.
5. Interest Earnings Rate Reserves 1.00%
6. Restricted Funds Consists of Cafeteria Plan Reserves. Encumbered funds are also considered restricted as these funds consist of accrued costs not yet paid, at an amount of approximately \$1.4 million per year. The Budget is cash based. Inclusion of the Encumbered Funds and restriction of Accrued Revenues provides a safety margin in the Budget.
7. Remaining Expenses With few exceptions, expenses are projected to either grow at the rate of inflation, or a compounding of inflation and load growth, depending on whether the expense is a factor of the level of sales/number of customers. The few exceptions are expenses directly impacted by the extended drought (FY 2012-2016 and FY 2019-2022). For example, an increase to the tree trimming budget is necessary due to numerous dead or dying trees threatening the District's power lines.
8. Revenue Average System Rate of \$0.1181 per kWh of which includes the Wholesale Power Charge. This Average System Rate will decrease or increase in line with Power Cost fluctuations.

9. Drought Relief
Surcharge

The Surcharge was removed in May 2023 due to a wet water year. The 2024 rate restructure resulted in rescinding Rate Schedule 18 – Drought Relief Surcharge. The Wholesale Power Charge was implemented in its place to more accurately and timely recover the cost of Power.

10. Wholesale Power
Charge

This charge is calculated based on Western Area Power Administration's charges for wholesale power to the District. The charge applies to all customers at an equal rate.

DISTRICT GOALS FY 24-25

MISSION STATEMENT

Trinity Public Utilities District delivers 100% carbon-free electricity to our customers in a safe, reliable, and sustainable manner. We are a great place to work and respect the diversity of our customers and employees. Trinity PUD takes pride in supporting our community and building a trusted organization that can serve current and future generations.

GENERAL POLICY STATEMENT

Due to changing conditions, the following goals may be achieved, partially achieved, modified, or abandoned. Nevertheless, the goals act as a compass to guide individual, discreet actions and decisions toward meeting the District's Mission.

GOALS/OBJECTIVES

1. GOAL:

1. Rate parity and stability-more closely align District rates with District costs.
2. Reduce the rate differential between different parts of the District's service area.

OBJECTIVES:

1. Work with Western Area Power Administration (Western) to minimize our average cost of power.
2. Improve operational efficiencies.
3. Encourage strategic load growth of at least 1% per year.
4. Reduce distribution losses to 6%.
5. Maintain uncollectibles to less than 0.4% of revenue.
6. Convert District customer thermal energy use to Trinity River renewable.
7. Promote and support Economic Development and new jobs in Trinity County;
8. Support creation of street light districts.

2. GOAL:

1. Protect and preserve the energy future for the District's customers.

OBJECTIVES:

1. Continue to maintain maximum right-of-ways for protection of District power lines while advocating at the Federal and State level for enhanced forest management practices along the District's rights-of-way.
2. Reduce District liability exposure for safety and environmental issues, including wildfire mitigation.
3. Protect and improve the District's position in Federal and State Regulations.
 - a) Federal:
 - Maintain and protect First Preference Rights
 - Support alternative Control Areas and oppose mandatory Regional Transmission Organization's (RTO)
 - Defend against Power Marketing Administration (PMA) transfers or sales at "market rates".
 - Defend the continuation of the Balancing Authority of Northern California (BANC).

Defend against Deregulation legislation or regulations that increase costs.

Support a return to cost based services and obligation to serve.

b) State:

Defend against attempts to mandate that the District replace its clean renewable hydroelectric power with any other form of power.

Defend against attempts to transfer control of the District from our local Board to the State, particularly when such action diminishes the value of our First Preference Rights.

Develop a standard "Trinity Exemption" clause to exempt the District from State legislation that is not appropriate for the District.

Minimize the transfer of Deregulation costs to District customers.

Support a return to cost-based services and obligation to serve.

4. Minimize impact to District customers from changes in Trinity River water management; ensure that decision-makers and customers are aware of such impacts.

3. **GOAL:**

1. Improve system reliability and efficiency.

OBJECTIVES:

1. Continue assertive vegetation line clearing practices.
2. Improve customer satisfaction.
3. Where feasible consider providing electric service to properties within the District boundaries that are currently off the grid.

4. **GOAL:**

1. Distribute benefits from the 1955 Trinity River Division (TRD) Act to the balance of the County.

OBJECTIVES:

1. Assist in Community Choice Aggregation District formation when requested by Trinity County citizens served by PG&E.

5. **GOAL:**

1. Maintain Reserves in the amount of 6-months or more of Operations and Maintenance Expenses, excluding power costs.

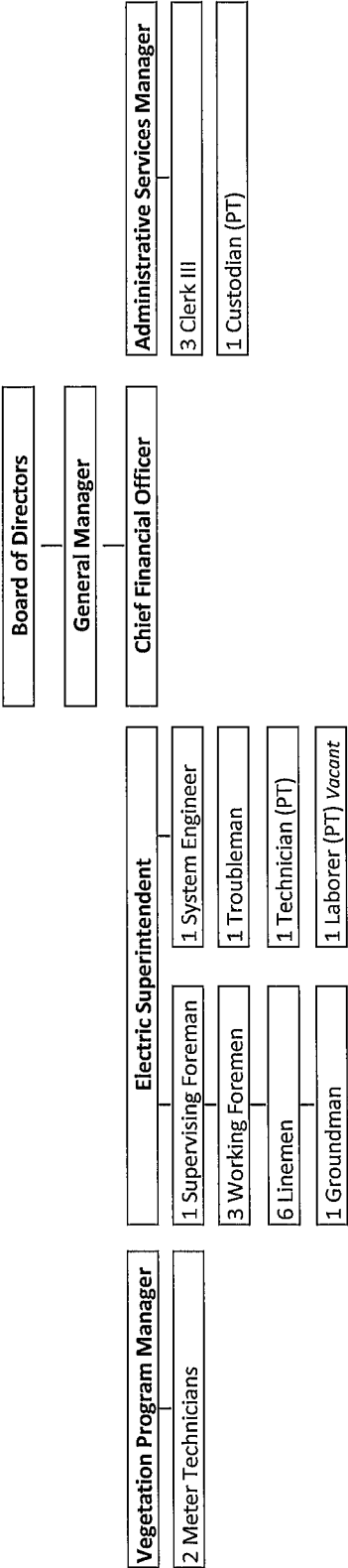
OBJECTIVES:

1. Maintain Reserves in the amount of 6 months or more of Operations and Maintenance Expenses, excluding power costs.



Michael Rourke, President

June 30, 2024



23 Full-time Positions
3 Part-time Positions

**Trinity Public Utilities District
Other Financial Information**

| | FY19-20 ACTUAL | FY20-21 ACTUAL | FY21-22 ACTUAL | FY 22-23 ACTUAL | FY 23-24 ESTIMATED |
|--|--------------------|--------------------|--------------------|--------------------|-----------------------|
| Energy Sales and Customers | | | | | |
| Customers (average) | | | | | |
| Residential | 5,968 | 5,899 | 5,838 | 5,807 | 5,813 |
| Commercial | 1,353 | 1,445 | 1,484 | 1,488 | 1,481 |
| Industrial | 1 | 1 | 1 | 1 | 1 |
| Total | 7,322 | 7,345 | 7,323 | 7,296 | 7,295 |
| Energy Hours Sold (MWh) | | | | | |
| Residential | 65,184 | 69,273 | 66,107 | 66,577 | 64,580 |
| Commercial | 37,825 | 47,361 | 50,625 | 44,824 | 43,479 |
| Industrial | 11,236 | 11,314 | 10,585 | 10,873 | 10,647 |
| Total | 114,245 | 127,948 | 127,317 | 122,274 | 118,606 |
| Sales of Electric Energy (\$000's) | | | | | |
| Residential | \$ 6,026 | \$ 6,324 | \$ 6,156 | \$ 6,361 | \$ 6,425 |
| Commercial | 3,811 | 4,922 | 5,429 | 5,132 | 5,183 |
| Industrial | 690 | 691 | 656 | 675 | 683 |
| Total | \$ 10,527 | \$ 11,937 | \$ 12,240 | \$ 12,168 | \$ 12,290 |
| System Average Base Rate (per kWh) | \$ 0.0921 | \$ 0.0933 | \$ 0.0961 | \$ 0.0995 | \$ 0.1036 |
| Power purchased (MWh X 1,000) | | | | | |
| Energy Purchased from: | | | | | |
| Western Area Power Administration (Western) | 126.9 | 143.6 | 140.7 | 135.2 | 131.7 |
| Energy Disposition (MWh X 1,000) | | | | | |
| Total Energy Sales | 114.2 | 127.9 | 127.3 | 122.3 | 118.6 |
| Total Power Loss | 12.6 | 15.6 | 13.3 | 13.0 | 13.1 |
| Peak Demand (MW) | | | | | |
| Winter | 25.0 | 28.3 | 27.9 | 26.7 | 26.7 |
| Summer | 22.6 | 26.2 | 25.7 | 24.7 | 30.5 |
| Energy Expenses (000's) | | | | | |
| Purchased Power Expense | \$ 2,928 | \$ 3,193 | \$ 4,948 | \$ 4,012 | \$ 3,921 |
| Other Electric Statistics | | | | | |
| Utility Plant (less accumulated depreciation (000's) | \$ 35,553 | 37,204 | \$ 40,022 | \$ 45,246 | \$ 45,246 |
| Distribution | | | | | |
| Overhead Circuit Miles | 600.0 | 600.0 | 600.0 | 600.0 | 600.0 |
| Underground Circuit Miles | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 |
| Transformer Capacity (kVA) | | | | | |
| 220 kV to 69 kV | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 60 kV to 12 kV | 34.5 | 34.5 | 34.5 | 34.5 | 34.5 |
| 12 kV to Customer | -- | -- | -- | -- | -- |
| (PROJECTED) | | | | | |
| | FY24-25 | FY25-26 | FY26-27 | FY27-28 | FY28-29 |
| | (PROJECTED) | (PROJECTED) | (PROJECTED) | (PROJECTED) | (PROJECTED) |
| Energy and Demand Requirements | | | | | |
| Peak Demand (MW) | 30.5 | 30.5 | 30.5 | 30.5 | 30.5 |
| Energy (MWh) | 131.7 | 131.7 | 131.7 | 131.7 | 131.7 |

Trinity Public Utilities District **Other Financial Information**

| Electric Rate Comparison | | FY19-20 | FY20-21 | FY21-22 | FY22-23 | FY23-24 |
|---|--------|----------------|----------------|----------------|----------------|------------------|
| Residential Monthly Bill (1,000 kWh) | | ACTUAL | ACTUAL | ACTUAL | ACTUAL | Estimated |
| Pacific Gas & Electric | | | | | | |
| | Summer | \$ 284.57 | \$ 313.38 | \$ 341.16 | \$ 482.66 | \$ 604.09 |
| | Winter | \$ 279.52 | \$ 309.49 | \$ 336.96 | \$ 407.50 | \$ 523.93 |
| Sacramento Municipal Utility District | | | | | | |
| | Summer | \$ 342.53 | \$ 354.31 | \$ 354.31 | \$ 354.31 | \$ 381.20 |
| | Winter | \$ 173.86 | \$ 177.30 | \$ 177.30 | \$ 177.30 | \$ 188.67 |
| Lassen Municipal Utility District | | | | | | |
| | Summer | \$ 164.86 | \$ 175.15 | \$ 175.15 | \$ 175.15 | \$ 231.71 |
| | Winter | \$ 164.86 | \$ 175.15 | \$ 175.15 | \$ 175.15 | \$ 231.71 |
| City of Redding | | | | | | |
| | Summer | \$ 168.10 | \$ 168.10 | \$ 171.10 | \$ 171.10 | \$ 181.60 |
| | Winter | \$ 168.10 | \$ 168.10 | \$ 171.10 | \$ 171.10 | \$ 181.60 |
| City of Shasta Lake | | | | | | |
| | Summer | \$ 186.15 | \$ 186.85 | \$ 187.37 | \$ 188.49 | \$ 192.85 |
| | Winter | \$ 186.15 | \$ 186.85 | \$ 188.49 | \$ 188.49 | \$ 192.85 |
| The District - Zone B | | | | | | |
| | Summer | \$ 118.80 | \$ 118.80 | \$ 122.91 | \$ 105.43 | \$ 123.95 |
| | Winter | \$ 118.80 | \$ 118.80 | \$ 122.91 | \$ 105.43 | \$ 123.95 |
| The District - Zone A | | | | | | |
| | Summer | \$ 95.38 | \$ 95.38 | \$ 105.35 | \$ 93.72 | \$ 123.95 |
| | Winter | \$ 95.38 | \$ 95.38 | \$ 105.35 | \$ 93.72 | \$ 123.95 |

\$ amounts reported above include revenues from any applicable taxes or surcharges