

**Trinity Public Utilities District  
MINUTES OF THE SPECIAL BOARD MEETING  
May 14, 2020**

Location: Trinity Public Utilities District Community Room  
26 Ponderosa Lane, Weaverville, California  
Board Present: Alex Cousins, Richard Morris, Michael Rourke and Thomas Walz  
Board Present via Teleconference: Kelli Gant  
Board Absent: None  
Others Present: Paul Hauser, Andy Lethbridge, Julie Catanese, Sarah Sheetz  
Others Present via Teleconference: Jim Underwood, Jeff Morris

**1. President Gant called the meeting to order at 1:30 p.m.**

**2. Approval of the Agenda Order**

Director Morris made a motion to approve the Agenda as presented. Director Cousins seconded the motion. The motion passed with the following roll call vote:

Alex Cousins – Aye  
Kelli Gant – Aye  
Richard Morris – Aye  
Michael Rourke – Aye  
Thomas Walz - Aye

**3. Public Input**

None

**4. Discussion Items – Public Hearing**

- a. Rate Schedule No. 20, Primary High Impact Load Service and Rate Schedule No. 1, Primary Residential Service
- b. Rate Schedule No. 1, Primary Residential Service A

Mr. Hauser reviewed the Reports with the Board. He advised that with the proposed changes, meters on one parcel will be aggregated for the purpose of determining if a customer meets the criteria for the High Impact Load Rate Schedule, which is usage in excess of 9,999 kWh. Mr. Hauser provided an example of a customer who might have three meters on one parcel, with each meter using 9,000 kWh/month. The way the Rate Schedule is currently written, that customer would not meet the threshold to qualify for the high impact load rate, although the impact to the system is high impact.

Director Walz inquired if this change would cover all of the potential opportunities for customers to circumvent the intent of the Rate Schedule. Director Walz provided a scenario where a person could own adjacent 2-acre parcels with separate meters on each parcel that do not independently meet the criteria for high impact load, but if aggregated would.

Mr. Hauser responded that this particular amendment would not address that issue. However, if that type of change were implemented, it would potentially impact customers who own property all over the county. For example, if a

customer owned a parcel in Hayfork and a parcel in Junction City that customer could potentially be identified as high impact even though the load is being distributed on different circuits.

President Gant inquired what would happen if there is a residence with a meter and elsewhere on the property there is a high impact operation on that property how it is addressed? Mr. Hauser advised that the proposed amendment is intended to address that issue, the meters would be aggregated.

Director Morris inquired if this aggregating by parcel, not aggregating by owner? Mr. Hauser confirmed that the proposed amendment is aggregating by parcel.

Mr. Hauser advised that while the proposed amendment does not address every possible scenario, it does solve a significant problem that has been identified.

President Gant opened the Public Hearing at 1:43 p.m.

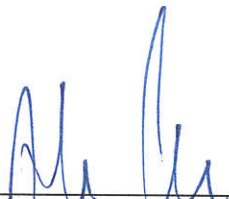
There were no comments from the public.

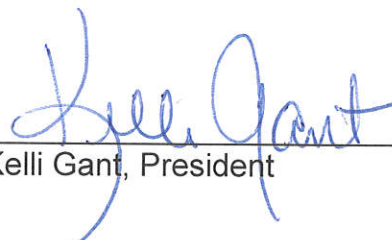
President Gant Closed the Public Hearing at 1:44 p.m.

## 5. Adjournment

There being no further business, President Gant adjourned the meeting at 1:45 p.m.

ATTEST:

  
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Alex Cousins, Clerk

  
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Kelli Gant, President