

Trinity Public Utilities District
MINUTES OF THE REGULAR MEETING OF THE BOARD
December 9, 2021

Location: Trinity Public Utilities District Community Room
26 Ponderosa Lane, Weaverville, California

Board Present: Alex Cousins, Kelli Gant, Andrew Johnson, Richard Morris, Michael Rourke

Board Absent: None

Others Present: Paul Hauser, Jim Underwood, Andy Lethbridge, Mike Garcia, Julie Catanese, Marjie Watkins and Sarah Sheetz

Others Present via
Audio/Video

Teleconference: James Aven, Elain Brown, Jill Cox, and Tony Reed

1. President Rourke called the meeting to order at 2:00 p.m.

2. Approval of the Agenda Order

Director Gant made a motion to approve the Agenda Order. Director Cousins seconded the motion. The motion passed with the following roll call vote:

Alex Cousins	-Aye
Kelli Gant	-Aye
Andrew Johnson	-Aye
Richard Morris	-Aye
Michael Rourke	-Aye

3. Presentation of Meter Lamp to Andy Lethbridge, Electric Superintendent, for more than 28 years of Outstanding Service.

President Rourke presented Andy Lethbridge with a meter lamp and thanked him for more than 28 years of service to the District. Mr. Lethbridge was hired in 1993 as a Meter Reader, and is retiring at the end of 2021 after serving as the Electric Superintendent for the last 16 years. Director Morris stated that Mr. Lethbridge began working for him at Morris Hardware while he was in High School. Mr. Lethbridge thanked the Board and advised that he had enjoyed his years working for the District.

4. Closed Session Report of November 9, 2021 Meeting

Ms. Sheetz provided the Closed Session Report from the November 9, 2021 meeting.

5. Public Input

None

6. Consent Calendar

Director Gant made a motion to approve the Consent Calendar. Director Johnson requested that Items 6g and 6h be pulled. Director Gant amended her motion to approve the Consent Calendar excepting Items 6g and 6h. Director Morris seconded the amended motion. The Consent Calendar included:

- a. Approve Minutes of the Regular Meeting on November 9, 2021

- b. Accept Minutes of the Safety Meeting November 30, 2021
- c. Validate Bills of November 2021
- d. Approve Financial Reports for October 2021
- e. Approve Contract with Evergreen Job & Safety Training in the amount of \$25,832 for Calendar Year 2022
- f. Validate Payment of Claim in the amount of \$1,468.18 to William Baber
- ~~g. Approve Minutes of the Special Board Meeting November 29, 2021~~
- ~~h. Approve Minutes of the Special Board Meeting November 30, 2021~~

The motion passed with the following roll call vote:

Alex Cousins	-Aye
Kelli Gant	-Aye
Andrew Johnson	-Aye
Richard Morris	-Aye
Michael Rourke	-Aye

7. Action Items

a. Items Pulled from Consent Calendar

6g. Approve Minutes of the Special Board Meeting November 29, 2021

Director Johnson inquired as to why there was no documented Public Comment in the Meeting Minutes presented. Ms. Sheetz clarified that the topics commented on by the Public were documented in Section 4. Presentation and Discussion on Proposed rate Restructuring, of the Meeting Minutes. Director Johnson made a motion to Approve the Minutes of the Special Board Meeting November 29, 2021. Director Gant seconded the motion. The motion passed with the following roll call vote:

Alex Cousins	-Aye
Kelli Gant	-Aye
Andrew Johnson	-Aye
Richard Morris	-Abstain
Michael Rourke	-Aye

6h. Approve Minutes of the Special Board Meeting November 30, 2021

Director Johnson inquired as to why there was no documented Public Comment in the Meeting Minutes presented. Ms. Sheetz clarified that the topics commented on by the Public were documented in Section 4. Presentation and Discussion on Proposed rate Restructuring, of the Meeting Minutes. Director Johnson made a motion to Approve the Minutes of the Special Board Meeting November 30, 2021. Director Cousins seconded the motion. The motion passed with the following roll call vote:

Alex Cousins	-Aye
Kelli Gant	-Abstain
Andrew Johnson	-Aye
Richard Morris	-Abstain
Michael Rourke	-Aye

- b. Adopt Resolution No. 21-06, approving terms and accepting Loan in the amount of \$9,000,000 from Umpqua Bank; Adopt the 2022-2026 System Improvement Plan identifying proposed improvement projects and Adopting the 2022-2026 System Improvement Plan as prepared by STAR Energy Services and BKI Engineers.

Mr. Hauser reviewed the revised report with the Board, attached and incorporated herein, noting that there is a slight change in the interest rate from what was quoted in September. Following a discussion, Director Gant made a motion to Adopt Resolution 21-06 Approving, Authorizing, and Directing execution of a loan agreement in connection with financing improvements to the District's electric system and approving related documents and actions; and Adopting the 2022-2026 System Improvement Plan as prepared by STAR Energy Services and BKI Engineers identifying proposed improvement projects for the loan proceeds. Director Morris seconded the motion. The motion passed with the following roll call vote:

Alex Cousins	-Aye
Kelli Gant	-Aye
Andrew Johnson	-Aye
Richard Morris	-Aye
Michael Rourke	-Aye

- c. Accept Auditors' Report for the Year Ended June 30, 2021, as prepared by Baker Tilly Birchow Krauss, LLP.

Bethany Ryers with Baker Tilly Birchow Krauss, LLP presented the Audit Results. She provided a brief description of what Baker Tilly does as part of the audit and noted that the audit was done completely virtually. Ms. Ryers thanked Ms. Catanese for her organization and responsiveness during the Audit. Director Morris commended Ms. Catanese for her efforts. Director Gant made a motion to Accept the Auditors' draft Report for Fiscal Year 2021. Director Morris seconded the motion. The motion passed with the following roll call vote:

Alex Cousins	-Aye
Kelli Gant	-Aye
Andrew Johnson	-Aye
Richard Morris	-Aye
Michael Rourke	-Aye

- d. Ratify No Change to Rate Schedule 10 – Public Benefit Discount Amount

Mr. Hauser reviewed the report with the Board. Following a discussion, Director Johnson made a motion to Ratify No Change to Rate Schedule 10 – Public Benefit Discount Amount. Director Cousins seconded the motion. The motion passed with the following roll call vote:

Alex Cousins	-Aye
Kelli Gant	-Aye
Andrew Johnson	-Aye
Richard Morris	-Aye
Michael Rourke	-Aye

e. Ratify No Change to Rate Schedule 16 – Project Agreement Number 1

Mr. Hauser reviewed the report with the Board. Following a discussion, Director Cousins made a motion to Ratify No Change to Rate Schedule 16 – Project Agreement Number 1. Director Morris seconded the motion. The motion passed with the following roll call vote:

Alex Cousins	-Aye
Kelli Gant	-Aye
Andrew Johnson	-Aye
Richard Morris	-Aye
Michael Rourke	-Aye

f. Election of Officers of the Trinity Public Utilities District Board of Directors for Calendar Year 2022

President Rourke opened the nominations for the President, Vice-President and Clerk offices for Calendar Year 2022. Director Gant nominated the current slate of officers to serve another term in their respective positions for Calendar Year 2022. The nominees accepted the nominations. Director Gant made a motion for Mike Rourke to serve as President, Alex Cousins to serve as Vice-President, and Dick Morris to serve as Clerk. Director Johnson seconded the motion. The motion passed with the following roll call vote:

Alex Cousins	-Aye
Kelli Gant	-Aye
Andrew Johnson	-Aye
Richard Morris	-Aye
Michael Rourke	-Aye

8. Conduct a Public Hearing regarding the proposed Rate Restructuring

a. Rate Restructuring Presentation

Mr. Hauser presented the Rate Restructuring Power Point, attached and incorporated herein.

President Rourke opened the Public Hearing at 2:56 p.m.

Elaine Brown asked for clarification as to which locations are considered Zone A and Zone B. Mr. Hauser advised that the towns of Weaverville and Hayfork, identified with the shaded green on the maps in the Rate Presentation are considered Zone A, the rest of the District is considered Zone B.

Jill Cox thanked the Board and Staff for being so thorough and transparent in the process, and expressed appreciation for making the presentation understandable.

President Rourke advised that the Board had received one comment via e-mail from a local business owner, attached and incorporated herein.

Director Cousins thanked the Board and Staff for their participation in the process and attendance at the Listening Sessions.

Director Gant advised that a customer from Trinity Center had inquired as to ownership of the poles in that area. Mr. Hauser advised that the District owns the poles, and does participate in the Northern California Joint Pole Association.

President Rourke confirmed that the flat rate will be phased in over the four year period as well. Mr. Hauser advised that is correct.

Director Cousins inquired if it made more sense to implement the proposed 25 percent increase for 2022, and revisit proposed increases in subsequent years, rather than taking action to implement the phased increase over the next four years.

Director Morris thanked the Board and Staff for the information provided to Customers and for conveying the message to facilitate understanding of why the increase is needed. He commented that the Board always has the ability to Amend Rate Schedules in the future should the increase not be necessary in future years.

Director Johnson stated that it is not easy to ask our neighbors to pay more, and that the decision has not been arbitrary. He thanked Mr. Hauser for outlining increased costs well and advised he does not see how the District could not have an increase.

President Rourke commented that valuable information came from the Listening Sessions regarding reliability, particularly in Junction City and Hayfork, confirming that improvements are necessary.

President Rourke closed the Public Hearing at 3:07 p.m.

9. **Reports:**

a. Wildfire Mitigation Plan (WMP) Reporting Metrics Update

Mr. Hauser reviewed the Report, attached and incorporated herein, with the Board. President Rourke asked Mr. Garcia what the inspection progress has been in terms of getting through the whole system once. Mr. Garcia and Ms. Sheetz estimated that there are approximately 500 poles remaining, out of more than 12,000 poles system wide. Mr. Hauser advised that the percentage of damaged poles resulting from inspections decreased in 2021, although there is still a backlog of pole replacements. Director Gant commented that reliability is improving as a result of all of the tree work being done for wildfire mitigation.

b. General Managers Reports:

- Land Exchange

Mr. Hauser reported that following Director Cousins suggestion to reach out to Congressman Huffman's office, some progress has been made on the Land Exchange.

- Power Outages
Mr. Hauser reviewed the Outage Summary, attached and incorporated herein, with the Board, highlighting a few small maintenance outages. A brief discussion regarding the recent outage in Weaverville, which affected Trinity River Lumber Mill ensued. Mr. Garcia explained that one phase burned open at a jumper. Mr. Garcia will follow up with Trinity River Lumber Mill.
- Balancing Authority of Northern California (BANC)
Mr. Hauser advised that offers related to BANC's solicitation for renewable energy options will be considered at the next BANC Committee Meeting. Mr. Hauser suspects offers will be expensive for non-intermittent renewable resources (biomass and geothermal) and could drive electric prices up considerably throughout the State. The market is already saturated with intermittent resources, such as solar and wind.
- Right-of-Way (ROW) Project Update
Mr. Hauser advised the Board that the DRAFT Environmental Impact Report is expected to be published for public comment at the end of April 2022, with a final document anticipated by December 2022. Director Cousins asked what input or authority the Forest Service has on the Report. Mr. Hauser advised that the Forest Service has influenced the document by participating in the process early on. Director Johnson inquired about Consultant fees to date. Mr. Hauser advised that the Consultant is nearing the Contract amount, and that the Western Area Power Administration is sharing in the expenses.
- Western Area Power Administration (WAPA) Fiber Project Update/Oregon Mountain Communications Building Update
Mr. Hauser advised that the District is close to having full legal authority for commercial use of the fiber.

c. Committee Reports

- Ad-hoc Forestry Committee
None
- Ad-hoc Mission Statement Committee
None
- Ad-hoc Rate Committee
None
- Ad-hoc Public Communications Committee
Director Cousins advised there were four meetings in November and December to engage the public on the Rate Restructuring topic.

d. Board Member Reports

Director Cousins reported that he was appointed to the Northwest Public Power Association (NWPPA) Board. The Board agreed that the District's participation in NWPPA is valuable and congratulated Director Cousins on the appointment.

Director Gant reported that she participated in an American Public Power Association Policy Makers call earlier in the week, and that not a lot of activity is happening in Washington.

10. Discussion Items

None

11. Communications Received

- a. Correspondence was received from Alyssa Adams thanking the Board for the purchase of her swine at the Trinity County Fair Livestock Auction.
- b. Correspondence was received from Heather MacAuley, Branch Manager, at Tri Counties Bank thanking the District for its business.

12. Meetings and/or Workshops

- a. American Public Power Association Legislative Rally
The Mayflower Hotel, Washington DC
February 28, 2022-March 2, 2022
- b. California Municipal Utilities Association Capitol Day
Sheraton Grand Hotel, Sacramento, CA
February 7, 2022

Mr. Hauser asked Board Members to let Ms. Sheetz know of plans to attend upcoming meetings and/or workshops.

13. Public Input

None


The Board took a brief recess at 3:41p.m. and entered Closed Session at 4:00 p.m.

14. Closed Session

- a. There was no reportable action taken under Government Code §54956.9
- b. There was no reportable action under Government Code §54956.9

15. Adjournment

There being no further business, President Rourke adjourned the meeting at 4:55 p.m.



Michael Rourke, President

ATTEST 

Richard Morris, Clerk

(REVISED) REPORT TO THE BOARD OF DIRECTORS

ADOPT RESOLUTION 21-06 APPROVING, AUTHORIZING AND DIRECTING EXECUTION OF A LOAN AGREEMENT IN CONNECTION WITH FINANCING IMPROVEMENTS TO THE DISTRICT'S ELECTRIC SYSTEM AND APPROVING RELATED DOCUMENTS AND ACTIONS**Issue:**

Should Trinity Public Utilities District (District) Board of Directors (Board) adopt the attached resolution which approves and authorizes the execution of a loan agreement with Umpqua Bank in the amount of \$9,000,000 to finance improvements to the District's electric system, and adopt the 2022-2026 System Improvement Plan identifying proposed improvement projects?

Background and Discussion:

On September 16, 2021, the Board adopted Resolution 21-02 approving the pursuit of a Loan Agreement with Umpqua Bank (the "Lender") in the amount of \$9,000,000 (the "Loan") and authorized the General Manager to execute all documents necessary to secure and/or fund the loan. The proceeds of the Loan will fund a portion of the capital costs of system upgrades and improvements as described in the District's System Improvement Plan, presented on November 9, 2021, that will address significant load growth experienced by the District over the last 3-5 years. Noteworthy projects include:

- The reconductoring of the Hayfork 1201 Circuit and the installation of a new substation transformer and steel structure;
- The reconductoring of the Mill Street 1102 Circuit that runs from Weaverville to Junction City;
- The District's Wildfire Risk, Reliability and Asset Protection Project, the goal of which is to increase the District's rights of way from 40 feet to as much as 130 feet wide on Federally managed lands to reduce the risk of tree contacts with powerlines; and
- Pole replacements.

The District has assembled a financing team to assist it in implementing the Loan. That team consists of Ross Financial as the District's Municipal Advisor and Jones Hall, A Professional Law Corporation, as the District's Bond Counsel.

The Loan will be made by the Lender pursuant to a Loan Agreement, dated as of December 1, 2021, between the District and the Lender (the "Loan Agreement"). The Loan will be secured by a pledge of and lien on net revenues of the electric system on a parity with the bonds previously issued by the District captioned "\$20,370,000 Trinity Public Utilities District 2017 Electric Revenue Refunding Bonds, Series A (Green Bonds)" (the "2017 Bonds").

The Loan will bear the following terms:

- Final Maturity: April 1, 2032
- Payment dates: Interest payable semi-annually on April 1 and October 1 of each year; Principal payable on April 1 of each year
- Prepayment: At any time
- Interest Rate: 2.064%

The implementation of the Loan will require the District to adopt the attached resolution approving the Loan Agreement, which will set forth the terms of the Loan, repayment terms and certain covenants which are similar to the ones made in connection with the 2017 Bonds. There will be no offering document in connection with the Loan.

Fiscal Impact:

In accordance with Government Code Section 5852.1, the following information has been obtained and disclosed to the District in connection with the approval of the Loan Agreement:

- (i) the estimated true interest cost of the Loan (being the rate necessary to discount the amounts payable on the respective principal and interest payment dates to the purchase price received for the Loan Agreement) is 2.064% based on the Lender's representation of the current interest rate on the Loan (final rate to be set on December 1),
- (ii) the estimated finance charge of the Loan Agreement (being the sum of all fees and charges paid to third parties) is \$55,750,
- (iii) the estimated proceeds of the Loan Agreement expected to be received, net of proceeds for finance charges in (ii) above to be paid from the principal amount of the Loan Agreement and any reserves or capitalized interest paid or funded with the Loan Agreement is \$8,944,250, and
- (iv) the estimated total payment amount of the Loan Agreement (being the sum total of all payments the District will make to pay amounts under the Loan Agreement, plus any financing costs not paid from proceeds of the Loan Agreement) to the final maturity thereof is [\$10,020,898.38].

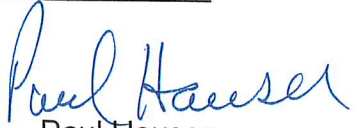
Alternatives:

The Board has the option to:

1. Adopt the 2022-2026 System Improvement Plan and Resolution 21-06 as presented;
2. Adopt the 2022-2026 System Improvement Plan and Resolution 21-06 as amended by the Board, or
3. Direct Staff not to execute the Loan Agreement.

Recommendations:

Staff recommends that the Board of Directors Adopt Resolution 21-06 Approving, authorizing and directing execution of a loan agreement in connection with financing improvements to the District's electric system and approving related documents and actions; and Adopt the 2022-2026 System Improvement Plan as prepared by STAR Energy Services and BKI Engineering Services which identifies proposed improvement projects for the loan proceeds.


Paul Hauser

Dated: 12/8/2021

1/4/9/2021
Item # 89

Trinity PUD

Rate Discussion

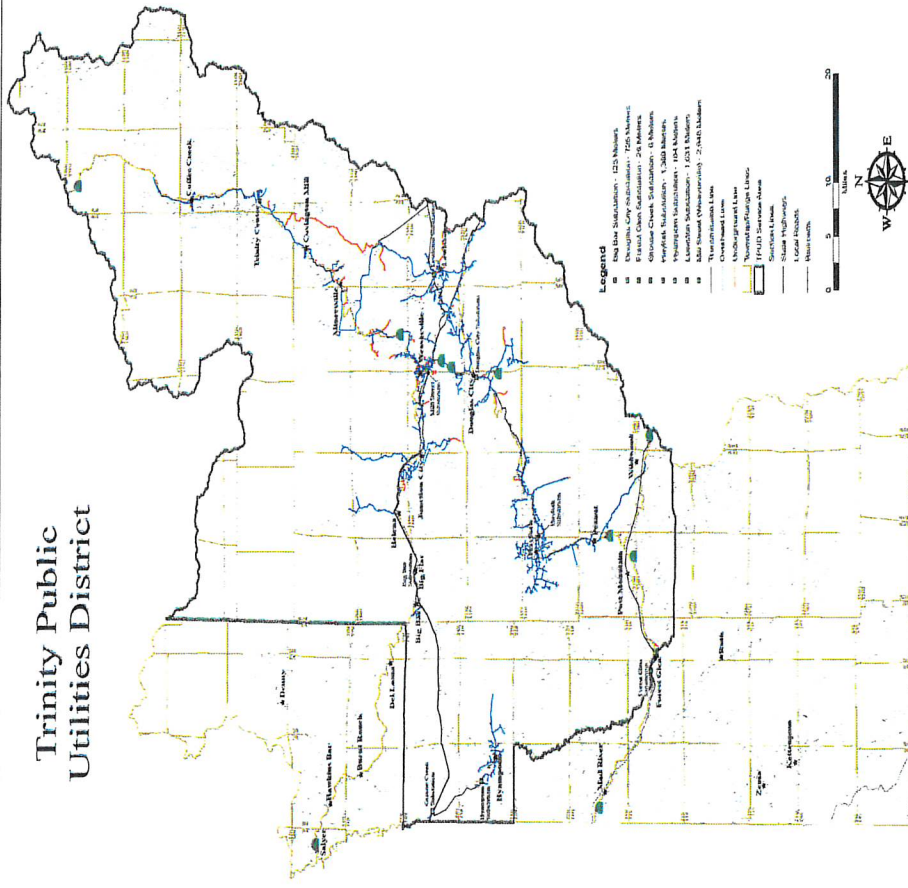
Background

- TPUD began delivering power to Weaverville in 1982 taking advantage of the 1955 Trinity River Division Act that set aside 25% of the power generated from Trinity River water for “the use of the citizens of Trinity County”
- TPUD has a “first preference” right to purchase power from the Western Area Power Administration (WAPA)
- TPUD’s first preference power satisfies California’s renewable power mandate under SB100
- In 1993 TPUD purchased powerline and substation assets from PG&E allowing the PUD to provide power to the areas outside of Weaverville expanding to the current service area.

Additional Background

- Today TPUD has 25 employees that provide electric service to 7,350 customers located over a 2,200 square mile service territory
- The PUD has 9 substations and more than 700 miles of power lines
- 94% of the power is delivered over WAPA and TPUD transmission lines with the remaining 6% delivered from PG&E transmission lines
- All of the power is renewable, emission free hydropower from the Central Valley Project
- TPUD has not had a rate increase since 2005

Trinity Public Utilities District



Legend

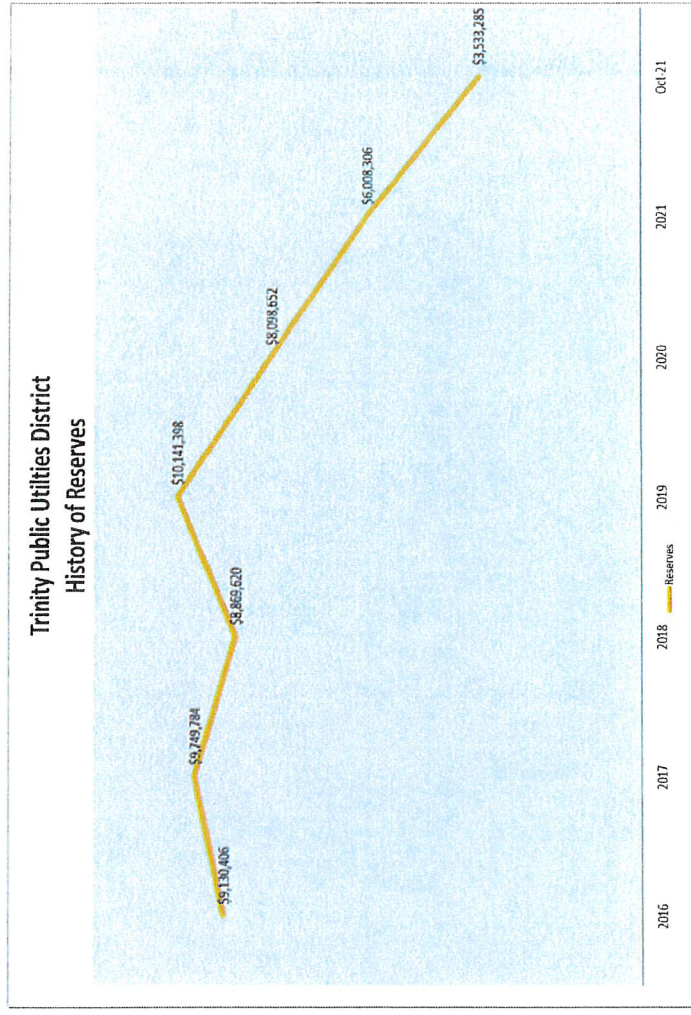
- 1800 mm HDPE Pipe
- 1200 mm HDPE Pipe
- 1500 mm HDPE Pipe
- 1000 mm HDPE Pipe
- 600 mm Pipe
- 400 mm Pipe
- 300 mm Pipe
- 200 mm Pipe
- 150 mm Pipe
- 100 mm Pipe
- 75 mm Pipe
- 50 mm Pipe
- 40 mm Pipe
- 30 mm Pipe
- 25 mm Pipe
- 20 mm Pipe
- 15 mm Pipe
- 10 mm Pipe
- 8 mm Pipe
- 6 mm Pipe
- 5 mm Pipe
- 4 mm Pipe
- 3 mm Pipe
- 2 mm Pipe
- 1.5 mm Pipe
- 1 mm Pipe
- 0.75 mm Pipe
- 0.5 mm Pipe
- 0.3 mm Pipe
- 0.2 mm Pipe
- 0.1 mm Pipe
- 0.075 mm Pipe
- 0.05 mm Pipe
- 0.03 mm Pipe
- 0.02 mm Pipe
- 0.01 mm Pipe

Other Symbols:
- Valve: Circle with 'V'
- Hydrant: Circle with 'H'
- Meter: Circle with 'M'
- Fireplug: Circle with 'F'
- Air Valve: Circle with 'A'
- Pressure Reducing Valve: Circle with 'PRV'
- Check Valve: Circle with 'CV'
- Gate Valve: Circle with 'GV'
- Butterfly Valve: Circle with 'BV'
- Ball Valve: Circle with 'BV'
- Plug Valve: Circle with 'PV'
- Solenoid Valve: Circle with 'SV'
- Backflow Preventer: Circle with 'BFP'
- Backflow Check Valve: Circle with 'BCV'
- Backflow Test Valve: Circle with 'BT'
- Backflow Test Valve: Circle with 'BT'
- Backflow Test Valve: Circle with 'BT'

Scale: 0 to 20 Miles
North Arrow: Indicated by a compass rose.

Decline in Reserves

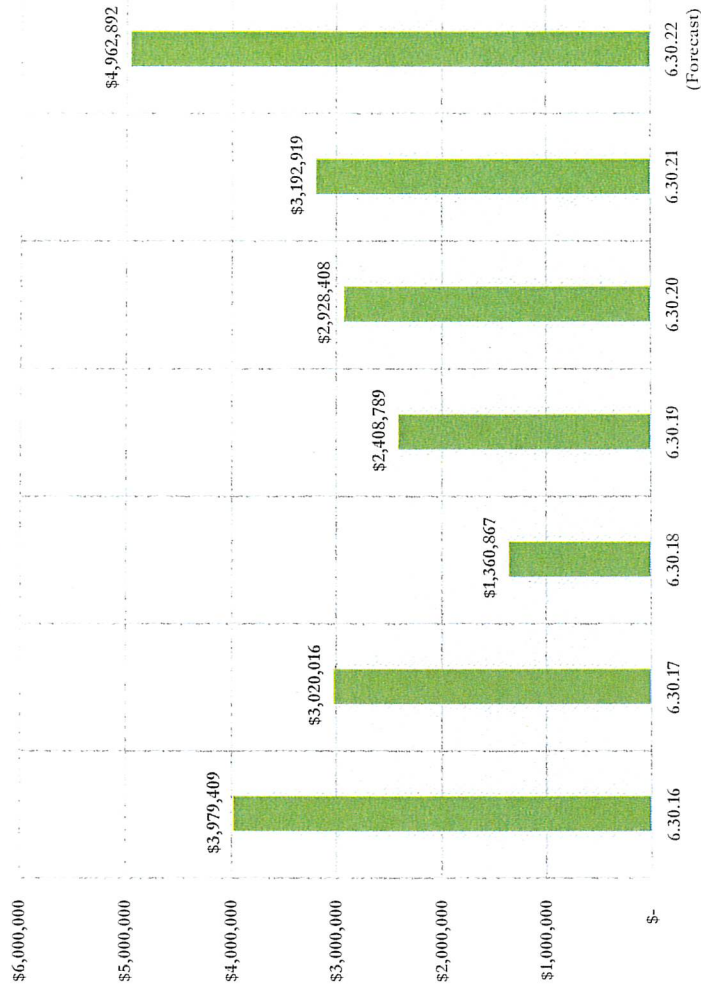
- Reserves began to decline in 2019 as capital expenditures increased
- Power costs have also increased during this time period
- Increased cost for vegetation management (SB 247 mandated a 40% increase in tree trimmer wages)
- ROW Expansion Project
- Capital Investments to Serve New Load
- Helena Fire settlement resulted in a loss of wildfire liability insurance
- Without a rate increase TPUD would run out of money in 2024
- TPUD needs to raise approximately \$2.5 million annually in additional revenue



Increase in Power Cost

- Pervasive drought dramatically increases power cost
- Increased water releases to the Trinity River (versus diversions to the Sacramento River) both increase power cost and reduce power available
- Inflation has accelerated increasing the cost to operate the hydro power plants and maintain the high voltage transmission system

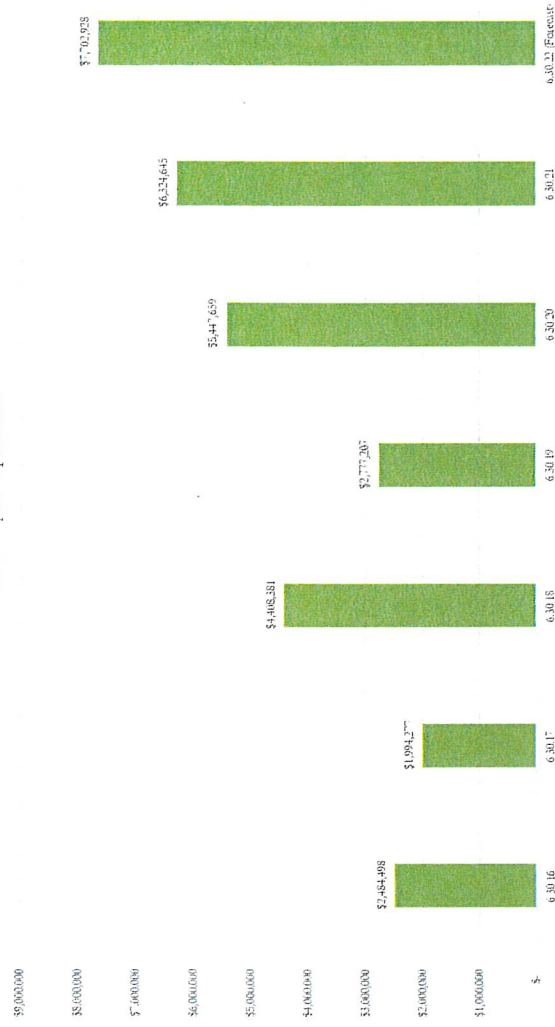
Trinity Public Utilities District
Annual Power Costs



Capital Expenditures

- Significant capital expenditures to serve new load – approx. \$6 million spent with another \$7 million identified
- Significant increase in pole replacements as a result of California Wildfire Legislation (AB 1054 in July 2019)
- ROW Expansion – approx. \$3 million spent

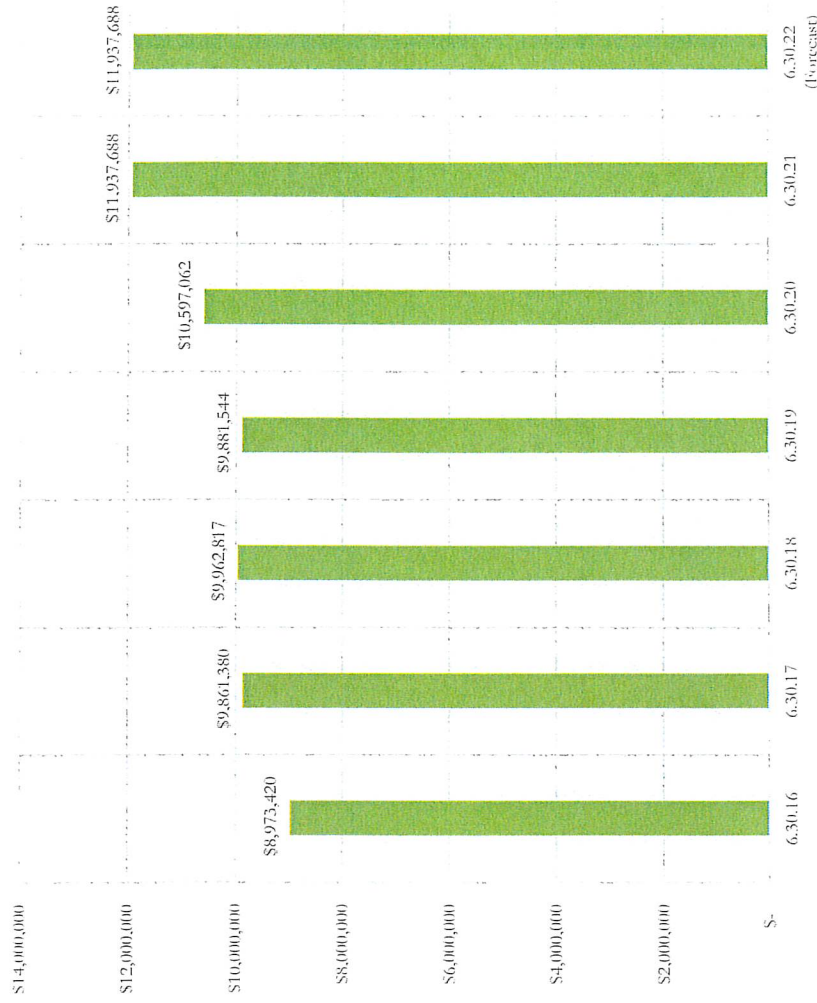
Tinity Public Utilities District
Annual Capital Expenditures



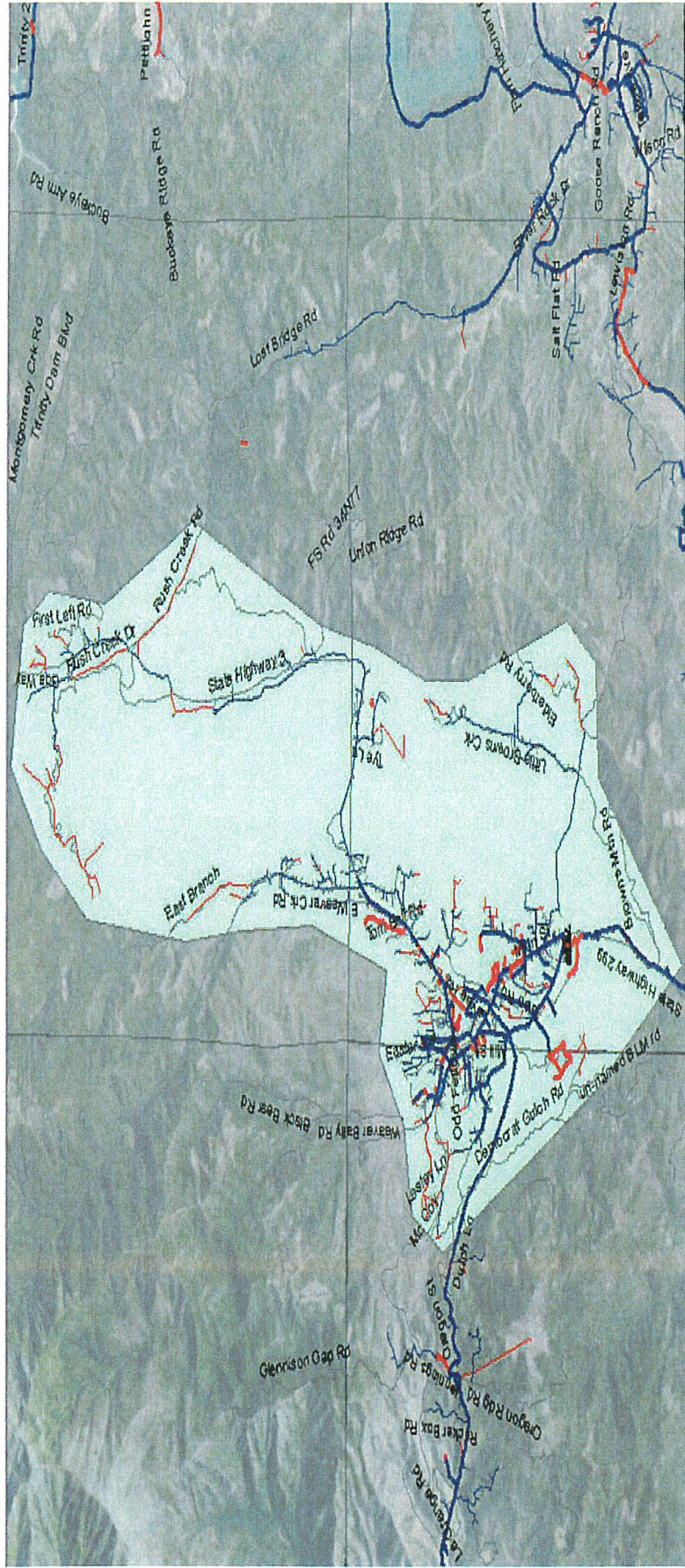
Revenue from Power Sales has Increased

- TPUD has added significant new load since 2019
- All of the new load is in the High Impact and commercial categories
- Residential load has declined slightly
- Additional system investments are required in order to add new load
- TPUD needs to raise an additional \$2.5 million in annual revenue

Annual kWh Revenue

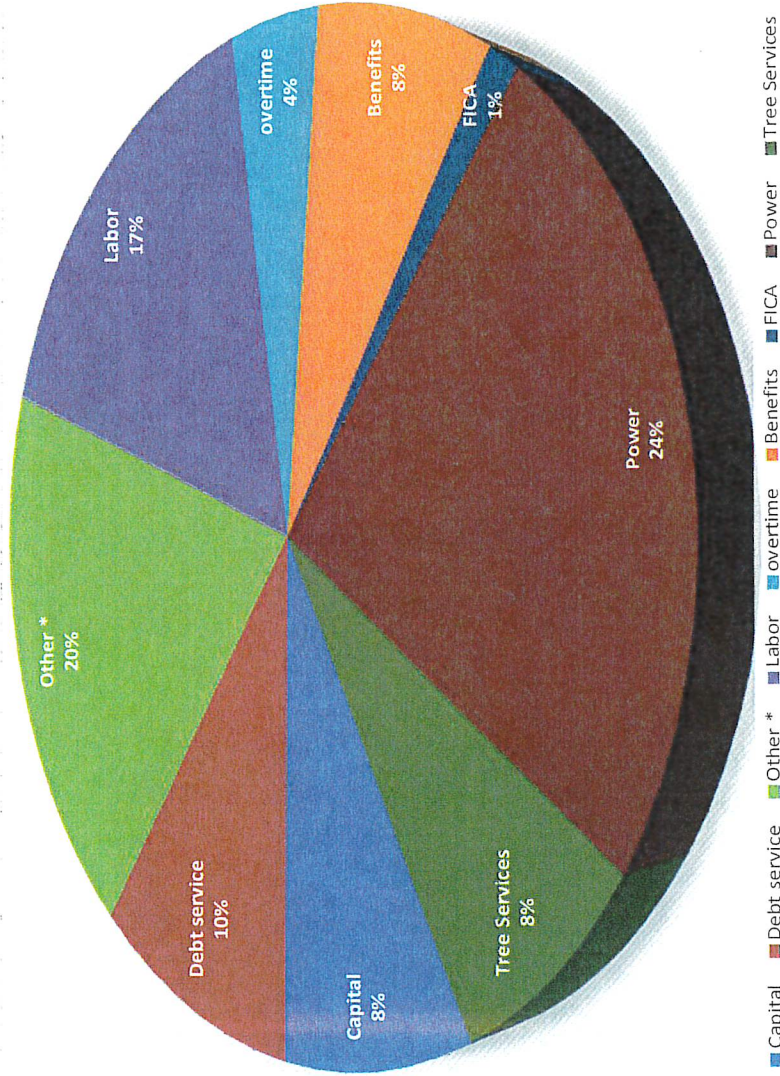


Weaverville Geographic Zone A

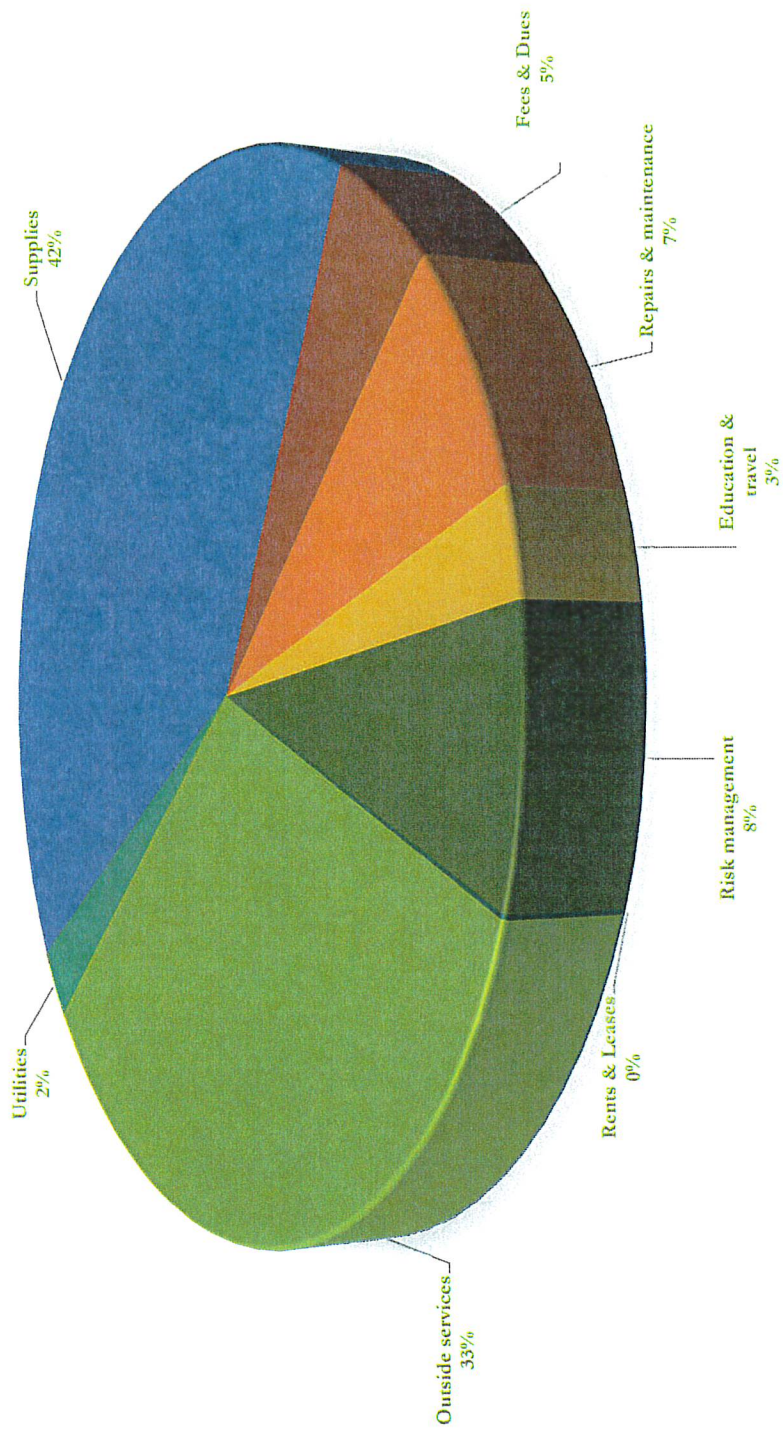


Costs by Activities

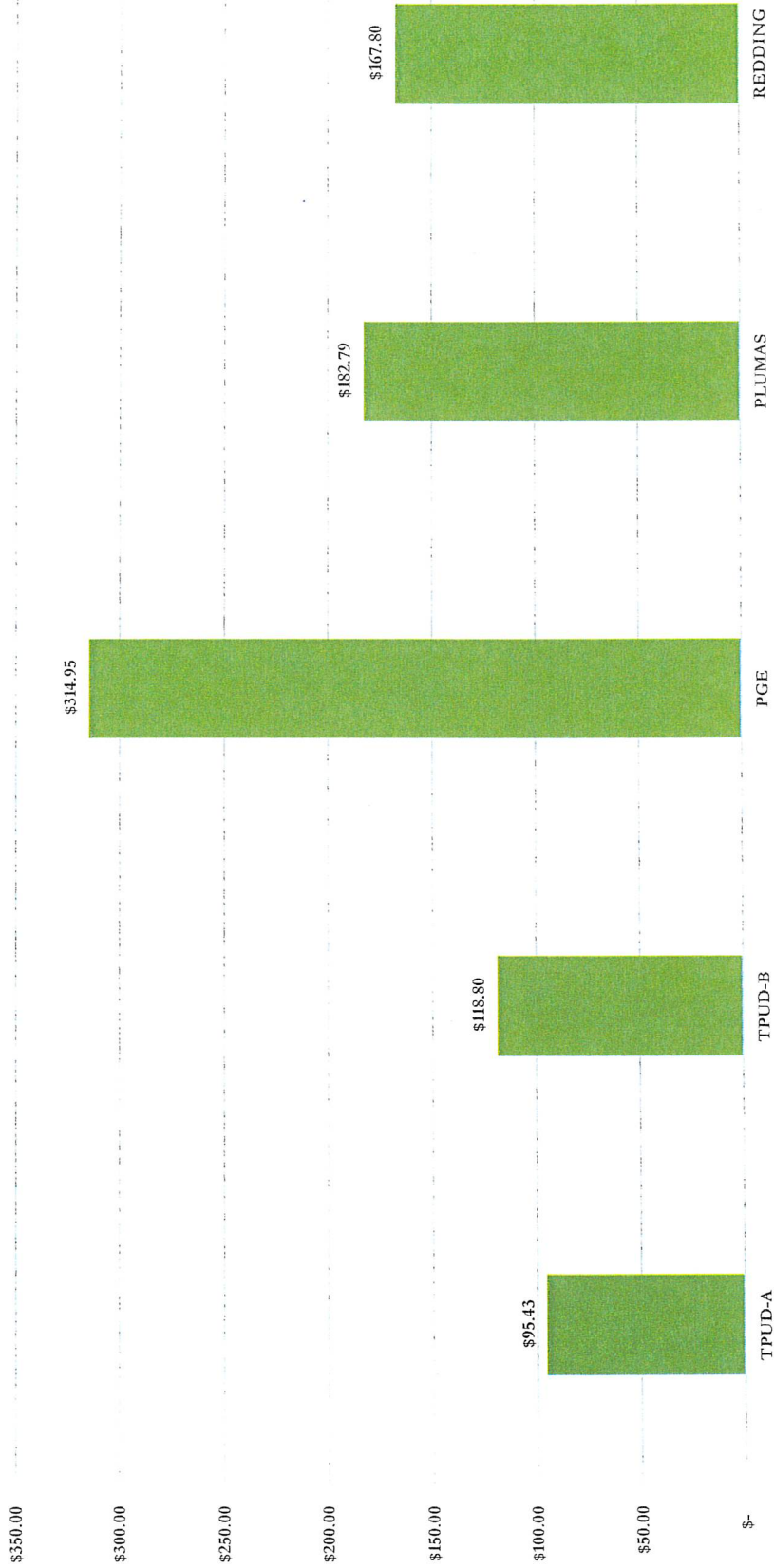
FY 21/22 Budget



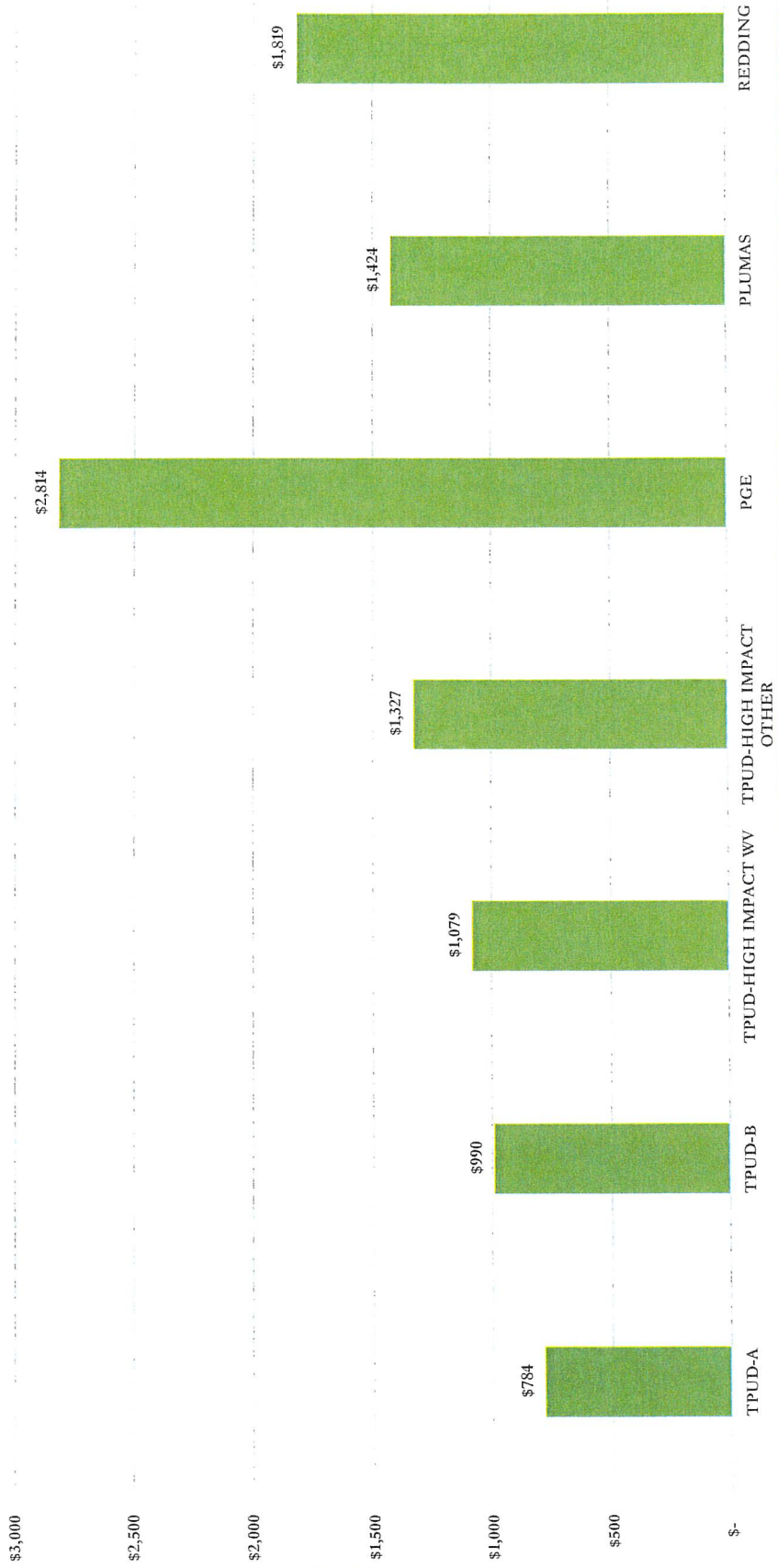
OTHER ACTIVITIES*



Residential Bill Comparison 1,000 kWh



Commercial Bill Comparison
10,000 kWh



Current Rates

METHOD 1 - RATES

												0.0285	
INPUT:	FLAT	PUBLIC	DROUGHT	CALIFORNIA	PUBLIC								
KWH USED	CHARGE	BENEFITS	RELIEF	ENERGY TAX	BENEFITS	CHARGE	BASE RATE	SURCHARGE	RATE	CHARGE	CHARGE	CHARGE	FINAL BILL
Residential - Weaverville	1000 \$ 24.00	0.68	\$0.01300	0.00030	\$0.0020	\$0.05545	\$0.01300	\$0.01300	0.00030	\$0.0020		\$95.43	
Residential - Other	1000 \$ 24.00	0.68	\$0.01300	0.00030	\$0.0026	\$0.07822	\$0.01300	\$0.01300	0.00030	\$0.0026		\$118.80	
Commercial - Weaverville	3500 \$ 36.00	1.03	\$0.01300	0.00030	\$0.0025	\$0.07258	\$0.01300	\$0.01300	0.00030	\$0.0025		\$346.36	
Commercial - Other	3500 \$ 36.00	1.03	\$0.01300	0.00030	\$0.0031	\$0.09261	\$0.01300	\$0.01300	0.00030	\$0.0031		\$418.57	
High Impact Load - WV	10000 \$ 45.00	1.28	\$0.01300	0.00030	\$0.0029	\$0.08710	\$0.01300	\$0.01300	0.00030	\$0.0029		\$1,079.28	
High Impact Load - Other	10000 \$ 45.00	1.28	\$0.01300	0.00030	\$0.0036	\$0.11113	\$0.01300	\$0.01300	0.00030	\$0.0036		\$1,326.58	

Restructured Rates

METHOD 1 - RATES

0.0285

PUBLIC BENEFITS CHARGE ON FLAT

INPUT: KWH USED

FLAT CHARGE

CHARGE

BASE RATE

DROUGHT RELIEF SURCHARGE

CALIFORNIA ENERGY TAX RATE

PUBLIC BENEFITS CHARGE

FINAL BILL

Increase

\$\$\$

% Increase

25%

0%

17%

-3%

63%

33%

Residential - Weaverville

Residential - Other

Commercial - Weaverville

Commercial - Other

High Impact Load - VW

High Impact Load - Other

\$118.90

\$118.90

\$404.04

\$404.04

\$1,762.42

\$1,762.42

\$23.47

\$0.10

\$57.68

-\$14.53

\$683.14

\$435.84

25%

0%

17%

-3%

63%

33%

Restructured Rates Increased DRS

METHOD 1 - RATES

0.0285

PUBLIC BENEFITS CHARGE

INPUT:	FLAT CHARGE	ON FLAT CHARGE	BASE RATE	SURCHARGE	DROUGHT RELIEF ENERGY TAX RATE	CALIFORNIA ENERGY TAX RATE	PUBLIC BENEFITS CHARGE	FINAL BILL	Increase	% Increase
Residential - Weaverville	1000 \$	38.00 \$	1.08	\$0.06422	\$0.01700	0.00030	\$0.0024	\$123.00	\$27.57	29%
Residential - Other	1000 \$	38.00 \$	1.08	\$0.06422	\$0.01700	0.00030	\$0.0024	\$123.00	\$4.20	4%
Commercial - Weaverville	3500 \$	57.00 \$	1.62	\$0.08259	\$0.01700	0.00030	\$0.0029	\$418.39	\$72.03	21%
Commercial - Other	3500 \$	57.00 \$	1.62	\$0.08259	\$0.01700	0.00030	\$0.0029	\$418.39	-\$0.18	0%
High Impact Load - WV	10000 \$	120.00 \$	3.42	\$0.14600	\$0.01700	0.00030	\$0.0047	\$1,803.42	\$724.14	67%
High Impact Load - Other	10000 \$	120.00 \$	3.42	\$0.14600	\$0.01700	0.00030	\$0.0047	\$1,803.42	\$476.84	36%

Proposed Change in Rates

Current Rates

METHOD 1 - RATES										0.0285
	PUBLIC BENEFITS CHARGE		DROUGHT CALIFORNIA RELIEF SURCHARGE		ENERGY TAX RATE		PUBLIC BENEFITS CHARGE		FINAL BILL	
	INPUT:	FLAT CHARGE	ON FLAT CHARGE	BASE RATE	SURCHARGE	ENERGY TAX RATE	ON FLAT CHARGE	PUBLIC BENEFITS CHARGE		
	KWH USED									
Residential - Weaverville	1000	\$ 24.00	\$ 0.68	\$0.05545	\$0.01300	0.00030	\$0.0020	\$0.0030	\$95.43	
Residential - Other	1000	\$ 24.00	\$ 0.68	\$0.07822	\$0.01300	0.00030	\$0.0026	\$0.0030	\$118.80	
Commercial - Weaverville	3500	\$ 36.00	\$ 1.03	\$0.07258	\$0.01300	0.00030	\$0.0025	\$0.0030	\$346.36	
Commercial - Other	3500	\$ 36.00	\$ 1.03	\$0.08261	\$0.01300	0.00030	\$0.0031	\$0.0030	\$418.57	
High Impact Load - WV	10000	\$ 45.00	\$ 1.28	\$0.08710	\$0.01300	0.00030	\$0.0029	\$0.0030	\$1,079.28	
High Impact Load - Other	10000	\$ 45.00	\$ 1.28	\$0.11113	\$0.01300	0.00030	\$0.0036	\$0.0030	\$1,326.58	

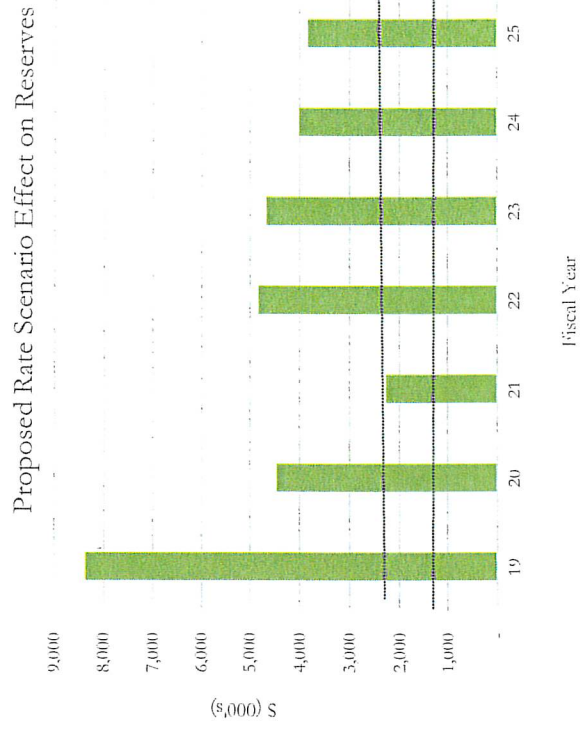
Restructured Rates

METHOD 1 - RATES										0.0285
	PUBLIC BENEFITS CHARGE		DROUGHT CALIFORNIA RELIEF SURCHARGE		ENERGY TAX RATE		PUBLIC BENEFITS CHARGE		FINAL BILL	
	INPUT:	FLAT CHARGE	ON FLAT CHARGE	BASE RATE	SURCHARGE	ENERGY TAX RATE	ON FLAT CHARGE	PUBLIC BENEFITS CHARGE		
	KWH USED									
Residential - Weaverville	1000	\$ 38.00	\$ 1.08	\$0.06422	\$0.01300	0.00030	\$0.0023	\$0.0030	\$118.90	\$23.47
Residential - Other	1000	\$ 38.00	\$ 1.08	\$0.06422	\$0.01300	0.00030	\$0.0023	\$0.0030	\$118.90	\$0.10
Commercial - Weaverville	3500	\$ 57.00	\$ 1.62	\$0.08259	\$0.01300	0.00030	\$0.0028	\$0.0030	\$404.04	\$57.68
Commercial - Other	3500	\$ 57.00	\$ 1.62	\$0.08259	\$0.01300	0.00030	\$0.0028	\$0.0030	\$404.04	-\$14.53
High Impact Load - WV	10000	\$ 120.00	\$ 3.42	\$0.14600	\$0.01300	0.00030	\$0.0046	\$0.0046	\$1,762.42	\$683.14
High Impact Load - Other	10000	\$ 120.00	\$ 3.42	\$0.14600	\$0.01300	0.00030	\$0.0046	\$0.0046	\$1,762.42	\$435.84

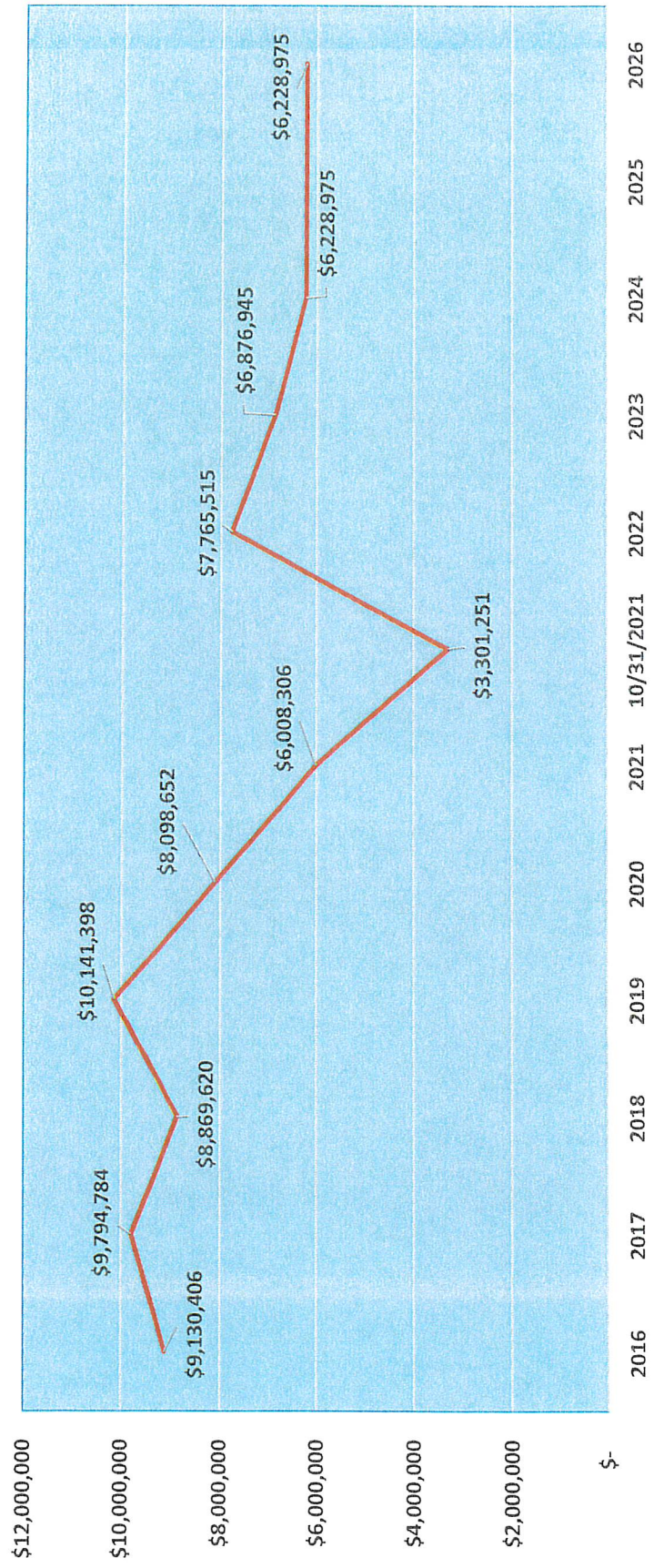
Residential Bill Changes

kWh USAGE	Zone A		Zone B	
	CURRENT BILL YEAR 4		CURRENT BILL YEAR 4	
	Weaverville	Weaverville	Other	Other
500	\$ 53.36	\$ 72.29	\$ 65.09	\$ 72.29
1000	\$ 82.03	\$ 105.50	\$ 105.50	\$ 105.50
1500	\$ 110.71	\$ 138.71	\$ 145.91	\$ 138.71

Contingency Reserves Comparison



Historical and Forecasted Reserves with Proposed Rate Changes



Reserves

Questions?

Questions?

- Comments can be shared at info@trinitypod.com
- Comments or questions can be shared at 623-4564

Sarah Sheetz

Subject: FW: Proposed rate changes

-----Original Message-----

From: Amber Carman [REDACTED]
Sent: Monday, December 06, 2021 12:41 PM
To: info@trinitypod.com
Subject: Proposed rate changes

Hi,
I just wanted to give some personal insight into how your proposed rate changes will effect my small business in Weaverville. While it may not be much in the winter (about a \$30 increase right now) the summer will hurt us. To have an electric bill that's \$250 or more in the summer would negatively effect my small business. Please consider another option for your small business rate increases. Perhaps not such a big jump up on the system access charge, or maybe not such a big jump in the kWh increase. Hoping for some other options available to local small businesses that are already struggling.
Thank you for your consideration,
Amber Carman

Sent from my iPhone

12/9/2021
9a

Wildfire Mitigation Efforts 2021 - Report to Date (12/1/2021)

Annual Pole Inspection Data

Patrol Inspection - all poles 1x every 2 years (target is 6,000/year)

Intrusive Inspection - due at 15 years, then 20 year interval if passes (target 1,000/year)

Date	1/1/2021 - 11/30/2021
Inspections Completed	4,179
Intrusives Completed	942
Poles Reported Damaged	182
Work Orders Completed	166

	September	October	November
Trims	798	620	335
Removal Class 1	789	316	488
Removal Class 2	147	167	112
Brush Cut	23	3	42
T&M Hours removals	206	189	155

ROW Brushing and Chipping	Total Crew Hours 152
Silvertop Tree Service	
2.2 miles of ROW	
DC 60kv ROW	
Hyampom 60KV ROW	

12/9/2021
96

OUTAGE SUMMARY
NOVEMBER 6, 2021 - DECEMBER 8, 2021

Outage	Time Off	Time On	Sub	Map Location	Feeder	# Out	Duration	Cause Desc	Equip Desc
210363	11/18/2021 17:06	11/18/2021 20:20	Hayfork	Mill Camp Road	HF3	11	3:13	Tree	No Equipment Failure
210411	11/21/2021 13:46	11/21/2021 18:25	Lewiston	Texas Avenue	L01	10	4:39	Unknown Cause	Power Transformer
210412	11/23/2021 8:09	11/23/2021 15:14	Hayfork	HWY 3 Corridor	HF1	79	7:05	Maintenance	OH Connector, Clamp or Splice
210509	12/2/2021 8:03	12/2/2021 11:14	Hayfork	New Country Road	HF1	6	3:11	Maintenance	Maintenance
210715	12/7/2021 23:12	12/8/2021 1:15	Mill Street	Masonic Lane	W03	49	2:03	Material or Equipment Fault/Failure	Jumper
210720	12/7/2021 23:17	12/8/2021 1:15	Mill Street	Mountain View	W03	23	1:58	Material or Equipment Fault/Failure	Jumper
210722	12/7/2021 23:35	12/8/2021 1:15	Mill Street	Virginia Street	W03	5	1:40	Material or Equipment Fault/Failure	Jumper
210723	12/7/2021 23:28	12/8/2021 1:15	Mill Street	Nugget Lane	W03	14	1:47	Material or Equipment Fault/Failure	Jumper