Trinity Public Utilities District MINUTES OF THE REGULAR MEETING OF THE BOARD May 12, 2022

Location:

Trinity Public Utilities District Community Room

26 Ponderosa Lane, Weaverville, California

Board Present:

Alex Cousins, Kelli Gant, Andrew Johnson, Richard Morris, Michael Rourke

Board Absent:

None

Others Present:

Paul Hauser, Jim Underwood, Mike Garcia, Julie Catanese, Sarah Sheetz,

David DeLange, Dale Miller, James Aven and Craig Hair

Others Present via

Audio/Video

Teleconference:

Tom Walz

1. President Rourke called the meeting to order at 2:05 p.m.

2. Approval of the Agenda Order

Director Gant made a motion to approve the Agenda Order. Director Morris seconded the motion. The motion passed with the following roll call vote:

Alex Cousins

-Ave

Kelli Gant

-Ave

Andrew Johnson

-Aye

Richard Morris

-Aye

Michael Rourke

-Aye

3. Closed Session Report of April 14, 2022 Regular Meeting

Ms. Sheetz provided the closed session report of the April 14, 2022 meeting.

4. Public Input

Craig Hair, a customer from Hayfork, commented that he recently recognized that he is using in excess of 12,000 kilowatt hours per month at his Hayfork residence. He stated that his residence is all electric and that he finds the High Impact Rate Schedule confusing. He stated that if his all electric residence hurts the District's system, then he will go back to propane. He submitted a letter, attached and incorporated herein, and stated that he hopes the Board will respond at some point. He advised that Mr. Hauser has been very helpful and pleasant to work with. President Rourke commented that as a resident of Hayfork he does appreciate Mr. Hair's Christmas lights display.

Consent Calendar

Director Gant made a motion to approve the Consent Calendar. Director Morris seconded the motion. The Consent Calendar included:

- a. Adopt Resolution 22-06 Re-Authorizing Remote Teleconference Meetings
- b. Approve Minutes of the Regular Board Meeting April 14, 2022
- c. Approve Minutes of the Safety Meeting April 26, 2022
- d. Validate Bills of April 2022
- e. Approve Financial Reports of March 2022

The motion passed with the following roll call vote:

Alex Cousins

-Aye

Kelli Gant

-Aye

-Aye

Andrew Johnson

Richard Morris

-Aye

Michael Rourke

-Aye

6. Action Items

a. <u>Items Pulled from Consent Calendar</u>
None

b. <u>Accept Resignation from Director Dick Morris and interview candidates to fill the vacancy</u> on the Board of Directors

Mr. Hauser reviewed the report with the Board. Following a discussion Director Gant made a motion to Accept the Resignation from Director Dick Morris and interview candidates to fill the vacancy on the Board of Directors. Director Cousins seconded the motion. The motion passed with the following roll call vote:

Alex Cousins -Aye
Kelli Gant -Aye
Andrew Johnson -Aye
Richard Morris -No
Michael Rourke -Aye

President Rourke thanked Director Morris for his more than forty years of service to the District. Director Morris thanked the Board and Staff and stated that it has been a special privilege to be on this Board and serve with the other Members. He stated that he has enjoyed every minute of it and that it has been a privilege to witness the strength of the organization, both financially and through its personnel.

The Board interviewed Amanda Barragar, Merritt Goodyear, Nick Goulette and Jaime Green to fill the vacancy.

President Rourke thanked all the interviewees.

c. Adopt Mission Statement as presented by the Ad-Hoc Mission Statement Committee.

Director Gant presented the Mission Statement on behalf of the Ad-Hoc Mission Statement Committee. After a brief discussion, Director Cousins made a motion to adopt the Mission Statement, Director Johnson seconded the motion. The motion passed with the following roll call vote:

Alex Cousins -Aye
Kelli Gant -Aye
Andrew Johnson -Aye
Richard Morris -Aye
Michael Rourke -Aye

The Board thanked the Committee for their work on the new Mission Statement.

d. Review and Approve the District's Renewable Portfolio Policy

Mr. Hauser reviewed the report with the Board. Following a discussion, Director Cousins made a motion to approve the District's Renewable Portfolio Policy. Director Morris seconded the motion. The motion passed with the following roll call vote:

Alex Cousins -Aye
Kelli Gant -Aye
Andrew Johnson -Aye
Richard Morris -Aye
Michael Rourke -Ave

e. Reject All Bids received per Bid Solicitation Number 21-B3, Reconductor Portions of the Weaverville 1102 Circuit, in accordance with Public Contract Code Section 21066 and resolve by a four-fifths vote to complete the work through open market purchases in accordance with public Contract Code Section 20167.

Mr. Hauser reviewed the report with the Board. Following a discussion, Director Cousins made a motion to reject all Bids received per Bid Solicitation Number 21-B3 and resolve by a four-fifths vote to complete the work through its own forces or open market purchases in accordance with Public Contract Code Section 20167. Mr. Garcia stated that three reputable contractors had considerable interest in the project, but the District received only one bid. The price came in considerably higher than anticipated. A discussion ensued regarding the details of the project and how it may be implemented. Director Morris seconded the motion. The motion passed with the following roll call vote:

Alex Cousins -Aye
Kelli Gant -Aye
Andrew Johnson -Aye
Richard Morris -Aye
Michael Rourke -Aye

f. Fiscal Year 22/23 Budget Assumptions and District Goals

Mr. Hauser reviewed the report with the Board. Following a discussion, Director Gant made a motion to reaffirm the assumptions and District Goals for the FY 22/23 Budget Assumptions and District Goals as presented. Director Gant asked Ms. Catanese where her concerns are with the proposed Budget. Ms. Catanese advised that she is concerned with supply chain issues and the impact to the budget. Director Morris inquired about the load growth reduction. Mr. Hauser responded that it may be attributed to the price of cannabis dropping. Director Cousins seconded the motion. The motion passed with the following roll call vote:

Alex Cousins -Aye
Kelli Gant -Aye
Andrew Johnson -Aye
Richard Morris -Aye
Michael Rourke -Aye

g. Adopt Resolution 22-07, Resolution in Appreciation of Dick Morris

Mr. Hauser reviewed the Report with the Board. Following a discussion, Director Johnson made a motion to Adopt Resolution 22-07, Resolution in Appreciation of Dick Morris. Director Gant seconded the motion. President Rourke presented the Resolution to Director Morris. Vice-President Cousins presented a Resolution that has been entered into the Congressional Record by Congressman Huffman to Director Morris. Tom Walz thanked Mr. Morris and the Board for their skill and expertise in navigating complex issues relative to the service provided to Trinity County by the District. The motion passed with the following roll call vote:

Alex Cousins -Aye
Kelli Gant -Aye
Andrew Johnson -Aye
Michael Rourke -Aye

7. Reports:

a. Wildfire Mitigation Plan (WMP) Reporting Metrics Update

Mr. Hauser reviewed the Wildfire Reporting Metrics with the Board, attached, and incorporated herein. Director Gant inquired if the information could be provided in a graph for future meetings. President Rourke commented that he sees trees dying everywhere in Trinity County. He also noted a recent accident that happened on a logging or tree trimming site and inquired what the District is doing to mitigate the risk of

trees falling on workers. Mr. DeLange responded that the District employees professional tree trimmers and that safety tailboards are conducted daily prior to beginning work.

b. General Managers Reports:

New Management Staff

Mr. Hauser introduced David DeLange, Vegetation Manager and Dale Miller, System Engineer for the District who were both recently promoted to Management positions. David advised that he has been with the District almost 20 years and is pleased with the assignment. President Rourke welcomed staff to the new positions.

Land Exchange

Mr. Hauser advised that there is no new information on the Land Exchange.

Power Outages

Mr. Hauser reviewed the Power Outage Summary, attached and incorporated herein, with the Board, Mr. Hauser stated that on May 2, 2022 we had a wind event causing five outages on the system. He advised that the District was not on one shot at that time. The District will be moving to one shot soon, which will increase the number of outages customers experience.

• Right-of-Way (ROW) Project Update

Mr. Hauser advised that several agencies are still reviewing and submitting comments, which are being incorporated into the document.

40th Anniversary Celebration

May 20, 2022-11:00 a.m. -2:00 p.m. Mr. Hauser reminded the Board that the 40^{th} Anniversary Celebration is scheduled for May 20, 2022 at the District's yard. The community is invited to attend, as well as many previous Board Members and General Managers.

Balancing Authority of Northern California

Mr. Hauser advised that he had sent a presentation to the Board from the Governor's office, stating that there is now recognition of the real risks of rotating black-outs this summer. He advised that given low lake levels there is a possibility that the District could face rolling black-outs this summer.

c. Committee Reports

Ad-hoc Forestry Committee No report.

Ad-hoc Mission Statement Committee

No report – President Rourke dissolved the Ad-hoc Mission Statement Committee

• Ad-hoc Public Communications Committee No report.

d. Board Member Reports

Director Cousins advised that he received a call from Jeff England from the Trinity County Food Bank. Mr. England requested that any fees related to The Food Bank installing solar be waived. Director Cousins reminded the Board that The Food Bank received Community Investment Funds for the line extension to their new facility on Memorial Way. He stated the importance of the educational process that we need to go through with the community to understand the impacts of solar on the system. He stated that it is important

that the Board is educated enough that when our constituents call we can respond appropriately.

Director Gant pointed out that when solar is installed on a home or business, it ends up hurting the people who cannot afford to install solar, because those customers have to pay more to cover the District's fixed costs.

Director Johnson shared that he had tuned in to the PG&E Wildfire Mitigation call May 11, 2022, he advised he was surprised to hear how little impact they have made on how many miles of line that have been treated.

President Rourke had the opportunity to meet Anton Kozhevnikov with GEOSI while he was surveying in south Hayfork on May 11, 2022. He advised that he has a new appreciation of Mr. Kozhevnikov's mastery of the GPS technology he is using to perform the GIS resurvey of the District's infrastructure. Director Gant inquired abut a presentation of Anton's work and suggested it be added to the District's website.

8. Discussion Items

a. Review District Claims Policy

Mr. Hauser advised that the District Claims Policy and inquired if the Board would like anything changed or updated as it has not been reviewed in several years. Mr. Underwood advised that he will draft some language relative to the Claims policy to make it a better fit for the process typically taken.

9. Communications Received

The District received correspondence received from the Trinity Trail Alliance thanking it for sponsorship of the La Grange Classic Mountain Bike Race.

10. Meetings and/or Workshops

 Northwest Public Power Association Annual Conference Coeur D'Alene Golf and Spa Resort, Coeur D'Alene, ID May 22-25, 2022

Director Cousins and Ms. Sheetz will attend. Director Cousins will be formally appointed to the Board at the Conference.

11. Public Input

None

The Board took a brief recess at 4:22 p.m. and entered Closed Session at 4:35 p.m.

12. Closed Session

- a. Closed Session Item Under Government Code §54956.9
 Conference with Legal Counsel Anticipated Litigation
 Seven Potential Cases
 No Reportable Action
- b. Closed Session Item Under Government Code \$54956.9
 Conference with Legal Counsel Existing Litigation
 Claimant: Jean and Alfred Baldocchi

No Reportable Action

c. Closed Session Item Under Government Code §54956.95

Liability Claims

Claimant:

Tina Teuscher

Agency Claimed Against:

Trinity Public Utilities District

No Reportable Action

d. Closed Session Item Under Government Code §54956.95

Claimant:

Patricia McColm

Agencies Claimed Against:

Trinity Public Utilities District

County of Trinity

Pacific Gas & Electric Company

Director Cousins made a motion to deny the Claim and authorized staff to notify the Claimant of the Denial. Director Morris seconded the motion. The motion passed by the following vote:

Alex Cousins

Kelli Gant

-Aye -Aye

Andrew Johnson

-Aye

Richard Morris

-Aye

Michael Rourke

-Aye

e. Closed Session Item Under Government Code §54957.6

Conference with Labor Negotiator

Agency Negotiator:

General Manager

Employee Organization:

Trinity Public Utilities District Employees

Association

No Reportable Action

f. Closed Session Item Under Government Code §54957.6

Conference with Labor Negotiator

Agency Negotiator:

General Manager

Employee Organization:

Teamsters Local 137

No Reportable Action

g. Closed Session Item Under Government Code §54957.6

Conference with Labor Negotiator

Agency Negotiator:

General Manager

Employee Organization:

Unrepresented

No Reportable Action

13. Adjournment

There being no further business, President Rourke adjourned the meeting at 6:07 p.m.

Michael Rourke, President

Item 4 May 12,2022

Trinity Co PUD
Honorable Chairman Mike Rourke
Board Members
Paul Hauser

RE: High Impact Load Service rate

I want to start with a thank you to Paul for providing me with the background information I requested on the various topics he and I have discussed. Several of the issues went away once I had correct information. These were issues that related to the rates for Trinity Co Waterworks. To be very clear, it was never about the actual rates we pay. Trinity Co Waterworks is huge supporter of TPUD and the work it has done over the last several decades to keep the cost of power in Trinity County what they are.

I understand the complexity of setting utility rates and how painstaking is it to make a policy that accomplishes desired goals on usage/revenue and how they can affect the intended target. Finding the bullseye is impossible to achieve. With a new policy it is even more difficult to predict the outcome of all users. The high impact load service policy is even more difficult than a regular rate or generally policy issue, as it appears to also needs to solve a problem.

I assure you, whatever comes from my comments, what is determined to be best for TPUD will be supported by me. I don't know how the 9999-kWh limit was determined as the threshold for the High Impact Load Policy. I probably wouldn't even understand it, if it is load issue over a given transmission line or series of transformers. Those are things I will need to leave to you. I don't have the data to know what average is, or the amount of power a large family would use.

With that said, I must pass along to you my situation and will ask you to allow Paul to look at the policy and see if the goals of the policy might not have been achieved in my case, or if maybe the 9999-kwh threshold is just a little low for cold month in the Christmas season.

TCPUD did an outstanding job of public outreach on the need for a rate increase and held meetings just about rates. I did look at the rates before they took effect. I did not however, study the High Impact Load rate. My fault not yours.

We did use a large amount of power from mid Nov of 21 to Late Jan of 22. We have a huge Christmas display every year. I would bet some of the Board has seen my display and has driven by the house multiple times per year just to see it. Paul has provided me with our bills for the last seven years, I will include the data for you. If more is needed Paul can generate it better than I.

We start construction of our Christmas display mid-November and generally don't take it down until mid-January. In looking at the data sent, I would guess we have averaged 3000 to 4000KWH each of the months discussed in power consumption, just for Christmas, and it has been that way for 25 years.

In 2021, my daughter, her husband, two kids and two dogs moved home and have been living with us. They owned and operated a private school in Chico. They were forced, by the City of Chico, to close due to Covid restrictions, and my son-in-law was required to work remotely. He is using the office in my shop, which needed to be heated. With the grandkids living with us and the first Christmas, I had all 4 of my grandkids close, we did go a little over the top with our Christmas display. We also had the first company Christmas party in three years, and we went all out for that- (which meant we needed to heat the entire shop for a week so they could decorate). We were, asked by people in the community to leave the lights on longer/later than normal this year to celebrate the winding down of Covid, and we gladly did so.

When formed, the Board of Directors of the Hayfork PUD asked us to change out the appliances in our home from propane to electricity. They told us they needed the load, to have the revenue to pay for a lineman. Our appliances were all propane, we heated with wood and diesel, our water heaters and dryers were all propane. We did as they asked, and we are now 100% electric. We heat with heat-pumps and wall boards. We cook, clean and heat our water with electricity.

Even with the higher system access charges and increase to the High Impact Load Rate-TCPUD is still cheap power. I have not removed any of the propane pipes to the appliances and do not intend to utilize them unless you feel that I actually fall into all 4 of the conditions of applicability called out in the policy, apply to me. If that is case, and I would be the cause for the need to upgrade the infrastructure or would cause damage to yours or any of my neighbors' services, I would change out whatever appliances you request, and I would stay below any threshold you set.

If the 10,000 KWH is the number that makes the policy work, we will do that. The policy states we can petition the General Manager for reclassification back to rate schedule 1 after 12 months consecutive use below 10,000. I would ask that your General Manager be allowed in our case to look backwards for as many years deemed appropriate to evaluate our usage, I would think 25 years would give you data on our usage. As stated above, I would then change the water heaters and/or clothes dryers so we can put up the Ferris wheel or other big Christmas display items.

Last point on the appropriate level of usage for a month. Over the years I have switched out to electric weed eaters, leaf blowers, I now use a 36-volt Cushman kart around property instead of my gas 4-wheeler. I do have a hot tub spa. So, while I am lucky enough to have these things, they all take electricity. We have been talking about purchasing an electric car, I did not even think about how much power that would consume, I thought using power from PUD helped, bring in revenue, not hurt your system. We will need to think about that

The last item to discuss will be the start date of the policy, the effective date of the policy is listed as "Feb 11, 2022".

My meter was read on Feb 10, 2022. This would be my usage from Jan 10 through Feb 10. This is where I used over the 9999 KWH (by 500 kwh).

Do I even fall under the policy? If the policies effective date is Feb 11, 2022, should that not be the date forward for the new policy, not go back a month?

The overage of 500 KWH will cost me over \$1500.00 before I ask to be placed back on rate schedule 1.

Make no doubt, I am looking for loophole, to get out of the high impact policy, but this one seems to be a good one.

To the Board as a whole, I know the choices you must make are difficult. You are the ones that must look at the whole picture when policies are made. I thank each of you for being willing to sacrifice your time to be on a local agency Board of Directors.

Again, and only because I have gone into a third page and hate to waste paper.

I will comply and agree and support the conclusion you reach on the High Impact Load Policy, regardless how it affects me.

Lastly,

To: Mr. Morris for all the years you literally- steered TCPUD in the right direction. I imagine the nights with no sleep, working on the issues you faced, cumulatively, must be months of Sundays, in service to the community. I bet you have never been thanked for that.

So, Thank you Mr. Morris, the time you have spent on Trinity Co & Trinity PUD matters, instead of family or your interests, was and will always be, appreciated, by me and my family.

Respectfully submitted

Craiga Hair Ir

22-Mar	7,809	20-Mar	4,187	21-Mar	7,239
22-Feb	10,505	20-Feb	4,402	21-Feb	9,250
22-Jan	12,200	20-Jan	6,075	21-Jan	9,339
21-Dec	8,414	19-Dec	4,747	20-Dec	8,004
21-Nov	5,948	19-Nov	3,263	20-Nov	4,335
21-Oct	3,322	19-Oct	2,803	20-Oct	2,335
21-Sep	4,112	19-Sep	2,030	20-Sep	3,075
21-Aug	4,195	19-Aug	2,099	20-Aug	2,686
21-Jul	4,361	19-Jul	1,865	20-Jul	2,590
21-Jun	4,523	19-Jun	2,136	20-Jun	3,353
21-May	5,607	19-May	2,177	20-May	2,527
21-Apr	7,352	19-Apr	3,134	20-Apr	4,099
19-Mar	3,761	18-Mar	3,760	17-Mar	3,105
19-Feb	3,473	18-Feb	3,333	17-Feb	3,749
19-Jan	5,316	18-Jan	5,290	17-Jan	6,629
18-Dec	3,190	17-Dec	3,658	16-Dec	6,476
18-Nov	2,297	17-Nov	2,050	16-Nov	3,077
18-Oct	1,421	17-Oct	1,795	16-Oct	2,161
18-Sep	1,819	17-Sep	2,104	16-Sep	2,896
18-Aug	1,962	17-Aug	2,040	16-Aug	3,053
18-Jul	1,818	17-Jul	1,723	16-Jul	2,060
18-Jun	1402	17-Jun	1,491	16-Jun	1,590
18-May	1,946	17-May	2,337	16-May	1,677
18-Apr	2,540	17-Apr	2,346	16-Apr	2,137

Board of Directors Trinity Public Utilities District PO Box 1216 Weaverville, CA 96093

Board Members,

After more than 40 years serving on the Trinity PUD Board of Directors, I have decided it is time for me to step down. I will resign from the Board effective May 31, 2022. I cannot express the pleasure that serving our customers on this Board and being associated with this organization has brought me. I have sincerely enjoyed my time on the Board and will miss serving with each of you. I leave with the knowledge that Trinity PUD is effectively governed and financially strong.

It has been a great privilege to serve with all of you and I will always value the experience.

Sincerely,

Dick Morris

Director, Trinity PUD

Dick

5-10-2022

Tom Walz PO Box 524 Weaverville Ca. 96093

Paul Hauser Board of Directors

Dear Paul and Members of the Board of Directors,

I am writing this letter to acknowledge and express my appreciation for the superb job of managing the PUD the past few years. The challenges faced by the PUD have not only been unprecedented in complexity and cost, but threatened to disrupt the very integrity of the electrical infrastructure serving Trinity PUD.

It probably wasn't in anyones imagination that changes to the fire liability laws in the state of California would threaten the very existence of the PUD. However even with the loss of fire liability insurance, the staff and Board develop a cohesive plan to manage and reduce the risk of PUD caused wildfire becoming a debilitating liability. A willingness to spend the financial reserves to upgrade facilities, invest in new drones and GIS for better and faster line clearance evaluation, and investing in additional trucks and lineman to bring on an additional in house crew not only is proving financially responsible but greatly reducing the risk to the District.

Entering into a long term 9 million dollar debt at less than 2% interest at a time when reserves were rapidly shrinking was a stroke of financial brilliance given the subsequent immense jump in inflation and ever increasing debt rates now approaching 5%. You in effect took out a very low interest rate loan that you will pay back with inflated dollars. That was an unheralded financial decision that will benefit the PUD for many years.

Finally I wish to express my utmost respect and admiration to retiring Board Member, Dick Morris. What a privilege for our community that a visionary and statesman would serve his community in such a profound and impactful manner for so many years. Your wisdom, determination and grit have shaped the PUD for success. For that I say thank You, Dick Morris.

I appreciate the wisdom and efforts this Board and staff have undertaken to make Trinity PUD a resounding success.

Sincerely,

Thomas L. Walz

7a

Wildfire Mitigation Efforts 2022 - Report to Date (4/30/2022)

Annual Pole Inspection Data

Patrol Inspection - all poles 1x every 2 years (target is 6,000/year)
Intrusive Inspection - due at 15 years, then 20 year interval if passes (target 1,000/year)

Date	GOAL TO DATE	1/1/2022 - 4/30/2022 COMPLETED
Inspections	2039	1,323
Intrusives	1808	1,109
Poles Reported Damaged		168
Work Orders Completed		98

	February	March	April
Trims	521	386	439
Removal Class 1	538	253	421
Removal Class 2	78	52	150
Brush Cut	36	7	4
T&M Hours removals	104	90	93

ROW Brushii	ng and Chipping	Watkins tree service
Silvertop Tree Service	CDF Consevation Crews	6 Days Hazrd tree removal
Hayfork T-1	Lewiston Lake Area	
Junction City ROW		
Hyampom ROW	Total Crew Hours=24	
Total Crew Hours=124		-

			no	OUTAGE SUMMARY	MMAR	_			
			APRIL 12, 2022 - MAY 10, 2022	, 2022 -	MAY 10	, 2022			
Time Off	Tme On	qns	Time On Sub Map Location	Feeder	#Out	Feeder # Out Duration	Type	Cause Desc	Equip Desc
5/8/2022 8:33	5/8/2022 9:26	Big Bar	Poker Lane, Big Bar	BB1	8	0:53	Meter	Tree	OH Conductor
5/8/2022 8:24	5/8/2022 9:23	Hyampom	Mill Camp	HY1	9	0:59	Meter	Tree	OH Conductor
5/6/2022 17:31	5/6/2022 21:20	Lewiston	Buckhorn	101	30	3:49	Line Section	Tree	Cross Arm or Crossarm Brace
5/4/2022 9:58	5/4/2022 13:53	Lewiston	Buckhorn	101	30	3:54	Line Section	Maintenance	Maintenance
5/4/2022 7:35	5/4/2022 8:33	Mill Street	Tye Lane	90M	14	0:58	Line Section	Animal/Bird	Fuse
5/3/2022 8:00	5/3/2022 15:37	Mill Street	Spruce, J.C.	W02	2	7:37	Line Section	Maintenance	Maintenance
5/2/2022 13:55	5/2/2022 16:53	Mill Street	Golf Course Water Pump	W01	1	2:58	Meter	Wind/Tree	OH Conductor
5/2/2022 12:51	5/2/2022 13:45	Mill Street	Behind Golf Course	W01	280	0:53	Line Section	Wind/Tree	OH Conductor
5/2/2022 10:56	5/2/2022 13:57	WAPA Trinity	Upper Covington, T.C.	T21	103	3:01	Line Section	Wind/Tree	Fuse
5/2/2022 10:54	5/2/2022 14:03	WAPA Trinity	Trinity Center	T21	293	3:08	Line Section	Wind/Tree	OH Conductor
5/2/2022 9:46	5/2/2022 12:04	Lewiston	Buckhorn	L01	30	2:18	Line Section	Wind/Tree	Fuse
5/2/2022 6:52	5/2/2022 18:15	Mill Street	Canyon Creek, J.C.	W02	7	11:22	Transformer	Wind/Tree	OH Conductor
5/2/2022 6:36	5/2/2022 12:13	Mill Street	Sky Ranch, J.C.	W02	389	1:58	Line Section	Wind/Tree	Fuse
5/2/2022 6:36	5/2/2022 12:13	Mill Street	Highland Drive, J.C.	W02	2	5:37	Line Section	Wind/Tree	Fuse
5/1/2022 8:00	5/1/2022 17:04	WAPA Trinity	North County	T21	832	7:04	Substation	Maintenance	Maintenance
4/29/2022 3:06	4/29/2022 3:06 4/29/2022 6:40	Mill Street	Canyon Creek, J.C.	W02	28	3:33	Line Section	Tree - Pine	Fuse
4/21/2022 15:07	4/21/2022 15:07 4/21/2022 15:35	Hayfork	Wildwood Rd, Hayfork	HF2	15	0:28	Line Section	Tree	OH Conductor
4/21/2022 8:36	4/21/2022 8:36 4/21/2022 9:59	Hayfork	Trinity Ave, Hayfork	HF1	22	1:23	Line Section	Animal/Bird	Fuse
4/21/2022 8:19	4/21/2022 8:19 4/21/2022 10:00	Hayfork	Morgan Hill, Hayfork	HF3	1	1:40	Meter	Overload	Power Transformer
4/20/2022 8:06	4/20/2022 8:35	Mill Street	Brooks Lane	90M	49	0:28	Line Section	Animal/Bird	Fuse
4/16/2022 12:09	4/16/2022 12:09 4/16/2022 15:00 WAPA Trinity	WAPA Trinity	Coffee Creek	T21	10	2:50	Transformer	Tree	Jumper
4/16/2022 10:39	4/16/2022 10:39 4/16/2022 15:52 WAPA Trinity	WAPA Trinity	Trinity Center	T21	338	5:13	Line Section	Tree	Fuse
4/14/2022 3:54	4/14/2022 7:00 WAPA Trinity	WAPA Trinity	Millview Dr, Covington	T21	103	3:06	Line Section	Tree	OH Conductor
4/13/2022 20:12	4/13/2022 20:12 4/13/2022 22:55 WAPA Trinity	WAPA Trinity	Cedar St, Trinity Center	T21	34	2:43	Line Section	Tree - Fir	OH Conductor