

## INDUSTRIAL / LARGE POWER SERVICE

### APPLICABILITY

This schedule applies to single-phase and polyphase alternating current service for electric loads that exceed 1000 KVA at one meter location or have a non-coincident demand above 1,000 KVA through multiple meters at adjacent service locations. This service is not available for resale, standby or auxiliary service, or service to any equipment which will cause excessive voltage fluctuation.

### ENERGY CHARGE

EFFECTIVE DATE	ENERGY CHARGE – kWh
<b>2/11/2022</b>	<b>\$0.04915</b>
<b>2/11/2023</b>	<b>\$0.04988</b>
<b>2/11/2024</b>	<b>\$0.02543</b>

### DEMAND CHARGE

\$3.51 per/kW

### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the customer for any period of fifteen consecutive minutes during the billing month for which the bill is rendered.

### POWER FACTOR

The customer agrees to maintain the unity power factor as nearly as practicable. Service will not be provided to any load with a power factor of less than 50%. The power factor may be measured at any time. Should such measurement indicate that the power factor is less than 90% lagging, the District will notify the customer and request that the customer implement corrective measures. If in the sole opinion of the District the power factor will continue to routinely fall below 90%, the District will implement the following power factor charge:

Power Factor	Charge (\$ per kW)	Power Factor	Charge (\$ per kW)	Power Factor	Charge (\$ per kW)
90%	0.40	76%	1.32	62%	2.27
89%	0.46	75%	1.38	61%	2.34
88%	0.53	74%	1.44	60%	2.41
87%	0.60	73%	1.51	59%	2.48
86%	0.55	72%	1.58	58%	2.55
85%	0.73	71%	1.65	57%	2.62
84%	0.79	70%	1.72	56%	2.69
83%	0.86	69%	1.79	55%	2.75
82%	0.92	68%	1.86	54%	2.82
81%	0.99	67%	1.93	53%	2.89
80%	1.05	66%	2.00	52%	2.96
79%	1.12	65%	2.06	51%	3.03
78%	1.18	64%	2.13	50%	3.10
77%	1.25	63%	2.20		

The calculated power factor used to determine the charge above shall be the arithmetic mean of the measured monthly average power factor and the measured monthly on-peak power factor rounded to the nearest whole percent.

The measured on-peak power factor is the power factor measured during the maximum peak demand for each billing period. In the event of multiple occurrences of the same peak demand, the lowest associated

power factor will be used. The measured average power factor will be the average power factor for the billing period.

### **WHOLESALE POWER CHARGE**

To the charges computed under the above rate, including any adjustments, shall be added applicable Wholesale Power Charges pursuant to Rate Schedule No. 18, Wholesale Power Charge.

### **TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are, or may in the future be, assessed on the basis of gross revenues of the District and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder. As of the date this rate was approved, two such assessments existed: (1) the specified per kWh tax established by the California Energy Commission; and (2) a 2.85% of revenue "Public Benefit" charge.

### **GUARANTEED PAYMENTS**

When a customer agrees pursuant to the District Line Extension Policy, to guarantee certain payments, such payments may supersede the rates established herein.

### **TERMS AND CONDITIONS**

1. The District shall not be liable for any damages, direct, consequential, or any other, if this rate is terminated or the provisions thereof changed by action of the Board of the District or any regulatory agency, state or federal, or by action of any court.
2. The rates stated herein are subject to such changes as may be authorized by the Board of Directors of the District from time to time.

### **AVAILABILITY**

Throughout the entire District service area where the facilities of the District are available of adequate capacity, and reasonably accessible to the customer service panel.

Date Effective: February 11, 2024  
Date Approved: February 8, 2024  
Ordinance No.: 24-01

/s/ Michael Rourke  
Michael Rourke, President