

**PRIMARY
HIGH IMPACT LOAD SERVICE**

APPLICABILITY

This schedule applies to single-phase and polyphase alternating current service that:

1. Will require immediate and/or future infrastructure upgrades to the distribution circuit; and
2. Has a load factor that is greater than 0.7 and/or a projected diversity factor less than 1.5; and/or
3. Has a projected usage that would cause the distribution circuit to have a load factor greater than 0.75 and/or a projected diversity factor of less than 1.3; and
4. Any other electric service that is not applicable to another rate schedule.

This service is not available for resale, standby or auxiliary service, or service to any equipment, which will cause excessive voltage fluctuation. Trinity PUD has sole discretion in determining the applicability of this rate.

The owner of a service that has been reclassified to High Impact Load Service, Rate Schedule 20 due to usage higher than 9,999 kWh in any given month and/or falls into the criteria above may petition the District's General Manager for reclassification back to Rate Schedule 1 after twelve (12) consecutive months with usage below 10,000kWh. For the purpose of determining monthly usage all electric meters on a parcel shall have their energy usage aggregated and treated as a single meter. However, the System Access Charge shall apply to all meters separately.

MONTHLY RATE

EFFECTIVE DATE	GEOGRAPHIC ZONE A		GEOGRAPHIC ZONE B	
	SYSTEM ACCESS CHARGE	ENERGY CHARGE – kWh	SYSTEM ACCESS CHARGE	ENERGY CHARGE - kWh
2/11/2022	\$63.75	\$0.10183	\$63.75	\$0.11985
2/11/2023	\$82.50	\$0.11656	\$82.50	\$0.12857
2/11/2024	\$101.25	\$0.13129	\$101.25	\$0.13729
2/11/2025	\$120.00	\$0.14600	\$120.00	\$0.14600

GEOGRAPHIC ZONES

Customers within the geographic boundaries of the District that existed on June 30, 1993, and in the geographic boundaries of the Hayfork Valley P.U.D. that existed on June 30, 1993 are classified customers within the Geographic Zone A, all other customers are classified as within Geographic Zone B. The geographic boundaries shall be determined by records kept by the County Clerk.

DROUGHT RELIEF SURCHARGE

To the charges computed under the above rate, including any adjustments, shall be added applicable Drought Relief surcharges pursuant to Rate Schedule No. 18, Drought Relief Surcharge.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are, or may in the future be, assessed on the basis of gross revenues of the District and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder. As of the date this rate was approved, two such assessments existed: (1) the specified per kWh tax established by the California Energy Commission, and (2) a 2.85% of revenue "Public Benefit" surcharge on total revenue from power sold.

GUARANTEED PAYMENTS

When a customer agrees pursuant to the District Line Extension Policy, to guarantee certain payments, such payments may supersede the rates established herein.

TERMS AND CONDITIONS

1. The District shall not be liable for any damages, direct, consequential, or any other, if this rate is terminated or the provisions thereof changed by action of the Board of the District or any regulatory agency, state or federal, or by action of any court.
2. The rates stated herein are subject to such changes as may be authorized by the Board of Directors of the District from time to time.

AVAILABILITY

Throughout the entire District service area where the facilities of the District are available of adequate capacity, and reasonably accessible to the customer service panel.

Date Effective: February 11, 2022
Date Approved: January 13, 2022
Resolution No.: 22-02

/s/ Michael Rourke
Michael Rourke, President