

**PRIMARY
GENERAL SERVICE/COMMERCIAL SERVICE A**

APPLICABILITY

This schedule applies to single-phase and polyphase alternating current service for electric loads that do not exceed 1000 KVA, and to any other electric service that is not applicable to another rate schedule.

January of each year all meters in Rate Schedule 3 will be reviewed to determine the System Access Charge for the current year. All new commercial accounts will receive the higher System Access Charge until the following year's review.

This service is not available for resale, standby or auxiliary service, or service to any equipment, which will cause excessive voltage fluctuation.

The owner of a service that has been reclassified from Residential Service A, Rate Schedule 1, due to usage higher than 9,999 kWh in any given month may petition the District's General Manager for reclassification back to Rate Schedule 1 after twelve (12) consecutive months with usage below 10,000kWh.

MONTHLY RATE

	GEOGRAPHIC ZONE A	GEOGRAPHIC ZONE B
System Access Charge		
Single-phase	\$36.00	\$36.00
Single-phase less than 1,000 kWh per month	\$24.00	\$24.00
Three-phase	\$36.00	\$36.00
Energy Charge - kWh	\$.07258	\$.09261

POWER FACTOR

If an electric load routinely falls below a power factor of 75% then the customer shall pay, in addition to the charges above, a power factor charge equal to the sum of the following:

1. \$10 per month, plus
2. the Energy charge above times a percent corresponding to the average power factor (computed from the average kW and the average kvar) as follows:

Power Factor	Percent Increase	Power Factor	Percent Increase	Power Factor	Percent Increase	Power Factor	Percent Increase
75%	5.3%	57%	12.1%	39%	25.0%	21%	60.2%
74%	5.6%	56%	12.6%	38%	26.1%	20%	64.0%
73%	5.9%	55%	13.1%	37%	27.2%	19%	68.2%
72%	6.2%	54%	13.6%	36%	28.4%	18%	72.9%
71%	6.5%	53%	14.2%	35%	29.7%	17%	78.1%
70%	6.9%	52%	14.8%	34%	31.1%	16%	84.0%
69%	7.2%	51%	15.4%	33%	32.5%	15%	90.7%
68%	7.5%	50%	16.0%	32%	34.0%	14%	98.3%
67%	7.9%	49%	16.7%	31%	35.6%	13%	107.1%
66%	8.2%	48%	17.3%	30%	37.3%	12%	117.3%
65%	8.6%	47%	18.0%	29%	39.2%	11%	129.5%
64%	9.0%	46%	18.8%	28%	41.1%	10%	144.0%
63%	9.4%	45%	19.6%	27%	43.3%	9%	161.8%
62%	9.8%	44%	20.4%	26%	45.5%	8%	184.0%

61%	10.2%	43%	21.2%	25%	48.0%	7%	212.6%
60%	10.7%	42%	22.1%	24%	50.7%	6%	250.7%
59%	11.1%	41%	23.0%	23%	53.6%	5%	304.0%
58%	11.6%	40%	24.0%	22%	56.7%		

Services subject to a Power Factor charge shall be required to pay the District's out-of-pocket costs to install and maintain the metering or to otherwise collect sufficient data on the amount of reactive power consumed to determine the amount of reactive power consumed.

If the reactive power consumed as a result of, and during the operation of, a generator delivering real power to the District's system then the reactive power will be free of charges from the District. In the event of such generator operation for a partial month, the District shall use historical averages to estimate the amount of reactive power consumed when the generator was not delivering real power to the District's system.

GEOGRAPHIC ZONES

Customers within the geographic boundaries of the District that existed on June 30, 1993, and in the geographic boundaries of the Hayfork Valley P.U.D. that existed on June 30, 1993 are classified customers within the Geographic Zone A, all other customers are classified as within Geographic Zone B, and shall be reclassified Geographic Zone A no later than April 1, 2023. The geographic boundaries shall be determined by records kept by the County Clerk.

DROUGHT RELIEF SURCHARGE

To the charges computed under the above rate, including any adjustments, shall be added applicable Drought Relief surcharges pursuant to Rate Schedule No. 18, Drought Relief Surcharge.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are, or may in the future be, assessed on the basis of gross revenues of the District and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder. As of the date this rate was approved, two such assessments existed: (1) the specified per kWh tax established by the California Energy Commission, and (2) a 2.85% of revenue "Public Benefit" surcharge on total revenue from power sold.

GUARANTEED PAYMENTS

When a customer agrees pursuant to the District Line Extension Policy, to guarantee certain payments, such payments may supersede the rates established herein.

TERMS AND CONDITIONS

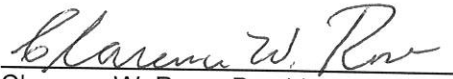
1. The District shall not be liable for any damages, direct, consequential, or any other, if this rate is terminated or the provisions thereof changed by action of the Board of the District or any regulatory agency, state or federal, or by action of any court.
2. The rates stated herein are subject to such changes as may be authorized by the Board of Directors of the District from time to time.

AVAILABILITY

Throughout the entire District service area where the facilities of the District are available of adequate

capacity, and reasonably accessible to the customer service panel.

Date Effective: April 12, 2018
Date Approved: April 12, 2018
Resolution No.: 18-03


Clarence W. Rose, President